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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. E 7324 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name State 14 |
| 9. Well No. 3 |
| 10. Field and Pool, or Wildcat Middle Lane Penn |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- |
| 2. Name of Operator The Louisiana Land and Exploration Company |
| 3. Address of Operator 1605 Wilco Building, Midland, Texas |
| 4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 10-S RANGE 33-E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4210 KB, 4197 gr. |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPER. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 295 jts new 5 1/2" 17# csg. Set @ 9820 KB. Cemented w/150 sx Incor, 50-50 Poz w/6% gel, 3/4% CFR-2 & 15.5# salt sx and 125 sx Incor, 50-50 Poz, w/2% gel, 11# salt/sx & 3/4% CFR-2. Plug down 3:15 AM CST 3-24-67. Maximum pressure 1600#. Released, float held OK. After 7 hrs WOC, ran temperature survey. T/Cement 8190'. Max instrument depth 9790'. WOC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. H. Reiter TITLE Geologist DATE 3-27-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: