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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-7324

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling well	7. Unit Agreement Name
2. Name of Operator The Louisiana Land and Exploration Company	8. Farm or Lease Name State 14
3. Address of Operator 1605 Wilco Bldg., Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 10-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Middle Lane Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4197 gr., 4210 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 12:30 A.M. CST 2-20-67

Ran 12 jts. new 13 3/8" 48# H-40 csg. Set @ 410' and cemented w/ 350 sx reg. neat w/ 2% CaCl. Circ. cement to surface. Plug down 4:45 P.M. 2-20-67. WOC 22 hrs. Test csg. to 1000# PSI for 30" 2-21-67. Test OK.

Ran 124 jts. new 8 5/8" csg. (28'-32# H-40, 2366'-24# J-55, 226'-28# H-40, 1396'-# 32# J-55). Set @ 4007' and cemented w/ 200 sx Incor Poz w/ 2% gel plus 4# salt/sack and 100 sx Incor w/ 2% CaCl and 4# salt/sack. Plug down 7:45 A.M. 2-27-67. Maximum pressure 1400#. Released, float held OK.

Ran temp. survey - top cement @ 3120.

WOC 16 1/4 hrs. Test 8 5/8 to 1200# PSI. Test OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **F. H. Reiter** TITLE **Geologist** DATE **3-3-67**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: