

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. OG-585

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Plugged and abandoned

7. Unit Agreement Name
8. Farm or Lease Name T.P. State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated

2. Name of Operator K.K. Amini
3. Address of Operator 400 Wall Towers West - Midland, Texas 79701

4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM

THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>10-S</u> RGE. <u>33-E</u> NMPM

12. County Lea

15. Date Spudded 2-18-67	16. Date T.D. Reached 3-18-67	17. Date Compl. (Ready to Prod.) 4-4-67	18. Elevations (DF, RKB, RT, GR, etc.) 4236.1 GR	19. Elev. Casinghead
20. Total Depth 10,069'	21. Plug Back T.D. Well P & A	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Rotary	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name None	25. Was Directional Survey Made No
---	---------------------------------------

26. Type Electric and Other Logs Run Radioactivity and Acoustic Velocity	27. Was Well Cored No
---	--------------------------

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4	33.38#	366.61	17-1/4"	400 Sacks	None
8-5/8"	32, 28, 24 #	3,828.12	11"	300 Sacks	1520
4-1/2"	11.60#	10,068.65	7-7/8"	500 Sacks	7212

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9-22-67	10 Shots Size .42	10.001 - 10.010	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3-28-67	19 Shots Size .40	10.001 - 10.013	10,001-10	500 Gals. 15% Mud Acid 3-28
			10,001-10	1000 Gals. 15% Regular 8-29
			10,001-10	500 Gals. 15% NE PS30 9-22

33. PRODUCTION							
Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Plug and Abandoned	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
--	-------------------

35. List of Attachments 2 copies Inclination report, acoustic velocity log, and Radioactivity log.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Steven Brown</u>	TITLE <u>Agent</u>	DATE <u>11-29-68</u>

INSTRUCTIONS

1. All wells shall be drilled with the appropriate standard casing of the Comma-
 2. All wells shall be drilled with the appropriate standard casing of the Comma-
 3. All wells shall be drilled with the appropriate standard casing of the Comma-
 4. All wells shall be drilled with the appropriate standard casing of the Comma-

on the day 20 days after the completion of any newly-drilled or
 within 20 days after the completion of any newly-drilled or
 within 20 days after the completion of any newly-drilled or

APPENDIX C FORMATION RECORD IN CONNECTION WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Highland Fruitland	T. Penn. "C"
T. Atoka	T. Shinarump	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Elbert
T. Montoya	T. Mancos	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Qtzite
T. McKee	Base Greenhorn	T. Granite
T. Ellenburger	T. Dakota	T. _____
T. Gr. Wash	T. Morrison	T. _____
T. Granite	T. Todilto	T. _____
T. Delaware Sand	T. Entrada	T. _____
T. Bone Springs	T. Wingate	T. _____
T. _____	T. Chinle	T. _____
T. _____	T. Permian	T. _____
T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	355	355	Caliche & Red Bed				
355	1815		Red Bed				
1815	2020		Red Bed & Salt				
2020	3230		Salt and Anhydrite				
3230	4036		Anhydrite & Salt				
4036	6620		Lime and Dolomite				
6620	7104		Shale				
7104	7760		Lime				
7760	8360		Shale & Lime				
8360	8950		Lime				
8950	9220		Lime and Chert				
9220	10069		Lime and Shale				
			10,069 Total Depth				