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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Former Lease Name	
2. Name of Operator Summit International Petroleum Corporation		9. Well No. 2	
3. Address of Operator 201 Wall Bldg. Suite 308, Midland, Texas		10. Field and Pool, or Wildcat	
4. Location of Well X 2086 West 2086		12. County	
UNIT LETTER South LOCATED 11 FEET FROM THE 11S LINE AND 33E FEET FROM THE LINE OF SEC. TWP. RGE. NMPM		15. Date 3-3-67	
15. Date 3-3-67		16. Date 4-5-67 Reached	
17. Date No Prod. Ready to Prod.)		18. Elevation 4234 GR (DD, RKB, RT, GR, etc.)	
19. 4234 Washinghead		20. Total 10,292	
21. 9507, 8900 D.		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary		24. Producing Interval(s), of this completion - Top, Bottom, Name	
25. Was Directional Survey No		26. Acoustic Velocity Log, Guard Log, Ferro Log & Gamma Ray Depth Control	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
Casing Size 8 5/8		Weight 24 & 32	
Depth Set 3800		Hole Size 11	
Cement 300 Sacks		Cement Circulate 300 Sacks	
Cement 250 Sacks		Cement 250 Sacks	
29. LINER RECORD		30. TUBING RECORD	
SIZE TOP BOTTOM SACKS CEMENT SCREEN		SIZE DEPTH SET PACKER SET	
31. Perforation Record (Interval, size and number) 9463-1 Hole, 9467 & 8855-2 Holes per ft. 9471, 73, 74-1 Hole ft. Baker Bridgeplug 8900 8855-1 Hole, 8867 & 68-2 Holes ft. Hole size .375		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 9463-1 Hole, 9471, 73, 74-1 Hole ft. Baker Bridgeplug 8900 8855-1 Hole, 8867 & 68-2 Holes ft. Hole size .375	
33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Date First Production 4-15-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Swab dry	
Hours Tested 4-21-67		Well Status Shut-in	
Choke Size		Prod'n. For Test Period 10 gal.	
Flow Tubing Press.		Gas - MCF 2 bbl.	
Casing Pressure		Water - Bbl. 16 small to mar.	
Calculated 24-Hour Rate		Oil - Bbl.	
Oil Gravity - API (Corr.)		Gas - MCF	
35. List of Attachments		Test Witnessed By	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		District Superintendent 4-24-67	
SIGNED Denny Givart		TITLE	
DATE		DATE	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1792</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn <u>10133</u>	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2507</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>2617</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3328</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>3770</u>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta <u>5180</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>6608</u>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <u>7422</u>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <u>8576</u>	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) <u>9227</u>	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1792	1792	Sand, Sh, Calce				
1792	2502	710	Anhy, Sh, Sd, Salt				
2502	2617	115	Sd, Dol, Sh, Anhy				
2617	3328	711	Anhy, Dol, Sh				
3328	3770	442	Anhy, Dol, Sd, Sh				
3770	5180	1410	" " " "				
5180	6608	1428	" " " "				
6608	7422	814	Dol, Sd, Sh				
7422	8576	1154	Dol, Sh				
8576	9227	651	Lm, Sh				
9227	10,133	906	Lm, Sh				
10,133	10,292	159	Lm, Sh				