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LAND OFFICE	
OPERATOR	

HOODS OFFICE O. C. C.  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 APR 10 11 34 AM '67

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 201	
7. Unit Agreement Name	
8. Farm or Lease Name	
T.P. State	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator
	Sunset International Petroleum Corporation
3. Address of Operator	
	201 Wall Bldg. Suite 308, Midland, Texas
4. Location of Well	
UNIT LETTER <b>K</b> 2086 FEET FROM THE West LINE AND 2086 FEET FROM	
THE South 11 LINE, SECTION 11 S TOWNSHIP 11 S RANGE 33 E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
	4234 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole TD 10300'. Ran 5 1/2" casing 9543'. Float Shoe and Float collar. Top and bottom plugs. Cemented with 250 sacks, estimated top 8500'. Plug down 10:30 PM 4-8-67 W O C to 4-13-67. Ran tubing to float collar, circulated clean to 9504'. Tested casing 2300 PSI Held five min. Preparing to perforate and acidise.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Denny Travis</u>	TITLE <u>District Superintendent</u>	DATE <u>4-14-67</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		