DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER OIL		
TRANSPORTER GAS		
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator
READ & STEVENS, INC.

Address
P.O. BOX 1518, ROSWELL, NM 88201

Reason(s) for filing (Check proper box)

New Well [ ]
Recompletion [X]
Change in Ownership [ ]

Change in Transporter of:
Oil [ ] Dry Gas [ ]
Casinghead Gas [ ] Condensate [ ]

Other (Please explain)
CASINGHEAD GAS MUST NOT BE FLARED AFTER 10/1/83 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

R-7351 10-1-83

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Skelly State	1	~~Und.~~ Flying "M" SA	State ~~Federal~~	OG-584

Location
Unit Letter H : 2130 Feet From The North Line and 660 Feet From The East

Line of Section 10 Township 10S Range 33E NMPM Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [ ] (Address to which approved copy of this form is to be sent)
Conoco, Inc. - ~~Surface~~ Transportation Dept. P.O. Box 460, Hobbs, NM 88240

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ] (Address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	10	10S	33E	No	-

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X					X		

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-10-83	3-3-83	5060'	4937'
Elevations (DF, RKB, RT, GR, etc.,	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
4225' GR	San Andres	4578'	4637'
Perforations			**Depth Casing Shoe**
4578'-4600'			5060'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7 7/8"	5 1/2"	5060'	700 sx
	2 3/8"	4637'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-3-83	4-10-83	Pump 2"x1 1/4"x21' RWBC	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hrs	-	-	-
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**
61	1	60	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Susie Russell
(Signature)

PRODUCTION CLERK
(Title)

AUGUST 9, 1983
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 11 1983, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply