

## ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P.O. Box 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
OG 584

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
-------------------------------------------------	-----------------------------------	--------------------------------

2. Name of Operator
Reed & Stevens, Inc.

3. Address of Operator
P.O. Box 1518, Roswell, NM 88201

4. Location of Well
UNIT LETTER <u>H</u> <u>2130</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE. SECTION <u>10</u> TOWNSHIP <u>10S</u> RANGE <u>33E</u> NMPM

5. Elevation (Show whether DF, RT, GR, etc.)
4225' GL

7. Unit Agreement Name
-

8. Farm or Lease Name
Skelly State

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Flying "M" San Andres

12. County
Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-10-83 Tight spot in csg @ 5836', 30,000# drag, spot 100sx plug across perfs, 9560',  
2-11-83 Spot 100sx cmt w/10#/sx 10-20sd @ 9560'.  
2-12-83 Pump 30sx cmt, squeezed @ 650psi, tbg collapsed @ 5858', prep to cut tbg @ 5800'.  
2-13-83 Test @ 500psi, bottom plug. Cut tbg @ 5841, pull 1jt tbg, spot 25sx cmt, pull 30 stands, SD.  
2-16-83 Shot csg @ 5065'. Pild 6', csg stuck, circ hole w/mud. SI w/150,000# pull on csg. Circ out + 3 BBLs San Andres oil before annulus bridged off.  
2-18-83 Pulled csg, prep to run tbg & circ hole.  
2-19-83 Spot 20sx plug @ 5000' pull tbg.  
2-22-83 Ran 60jts 5 1/2"-17# J-55 ST&C csg, & 93jts 5 1/2"-15.5# J-55 ST&C csg, total 5060' latch collar @ 4959.61', cmt w/700sx 50/50 poz "C" w/.3% CFR-2, .4% Halad-4, 6# salt.  
2-23-83 18hrs WOC.  
3-1-83 TD 4937'. Ran bond log, good bond. Perf 4578'-4600', spot acid, set pkr + 4500', test csg @ 2000psi, tested satisfactory. Acidize w/3000gal 15% MCA acid, avg press 2800psi, max 4800psi, avg rate 3.7 BPM, ISIP 1900psi, 5min 1900psi, 15min 1900psi, 72 BA, 20 BF total 92 BLTR, flwd back 25 BL, 17 BL swbld w/show of oil, 50 BLTR.  
3-3-83 Swab 30 BFW, 140 BFW w/show of oil. Ran mud anchor, 4' sub, SN, 73 stds + 1 single, 2 3/8" tbg, total 4637'. Ran 89-7/8" rods, 94-3/4" rods, 2-4' subs, 1-2"X1 1/4"X21' RWBC pump, 22' polish rod.  
3-4-83 Set pumping unit, started pumping 3:00pm 3-3-83.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Drilling & Production Manager

DATE 4-13-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE APR 15 1983

M

RECEIVED

APR 14 1983

C.C.D.  
HOBBS OFFICE