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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5b. State Oil & Gas Lease No.	OG 584

1a. TYPE OF WELL	
1b. TYPE OF COMPLETION	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	None
8. Farm or Lease Name	Skelly
9. Well No.	1

11. Name of Operator	Charles B. Read
12. Address of Operator	P. O. Box 2126, Roswell, New Mexico
13. Name of Well	Middle Lane Permo Penn

10. Field and Pool, or Wildcat	Middle Lane Permo Penn
12. County	Lea

UNIT LETTER H	LOCATED 2130	FEET FROM THE N	LINE AND 660	FEET FROM
THE E	LINE OF SEC. 10	TWP. 10S	RGE. 33E	NVME

14. Date Drilled	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DE, RKB, RT, GR, etc.)	19. Elev. Casinghead
3/8/67	4/18/67	5/11/67	4225' GL; 4237 KB	4225' GL
20. Total Depth	21. Plug Back T.D.	22. Minimum Compl. (How Many)	23. Intervals Drilled By	24. Intervals Drilled By
9715'	9683'	-	0-9715'	-
25. Perforation Interval(s) of this completion - Top, Bottom, Name				26. Was Directional Survey Made
9661' - 9666'				No

27. Type of Logging and Other Logs run	28. Was Well Cored
Gamma Ray-Acoustic, Guard Log, Forxo (Welex)	No

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	38#	368' KB	15"	350 sks - cir to sur	none
8-5/8"	24# & 32#	3905' KB	11"	350 sks	none
5-1/2"	15.5# & 17#	9715' KB	7-7/8"	200 sks	none
2-3/8" tbg	4.7#	9646' KB			

30. LINER RECORD				31. TUBING RECORD		
SIZE	TCP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2-3/8"	9646'
						9588'

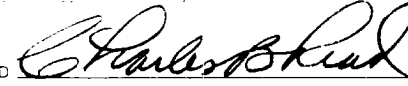
32. Acid and other treatments (Interval, size and number)	33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
2 shots per foot, 3/8" diameter @ 9661' 9664' 9666'	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9661 - 9666</td> <td>500 gals mud flush</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9661 - 9666	500 gals mud flush				
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9661 - 9666	500 gals mud flush								

34. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/10/67		Kobe pump 4" x 2-3/8" x 2-3/8"				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/11/67	24 hrs	2-3/8 tbg	→	264 BO	TSTM	600 BW	-
Flow Test in Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1600# OP	0	→	264 BO	TSTM	600 BW	46	

35. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented - waiting on pipeline connection	B. H. Norris

36. List of Attachments
None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Operator	DATE 5/11/67
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1970	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1993	T. Strawn	T. Kirtland Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2586	T. Miss.	T. Cliff House	T. Leadville
T. 7 Rivers 2700	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3860	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5288	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6758	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7598	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9652	T.	T. Penn. "V"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	385	385	Surface sd & shale	8170	8790	620	Dolo & shale
385	1975	1590	Redbed & sands	8790	9005	215	Dolo, lime & shale
1975	2585	610	Anhy. & salt	9005	9715	710	Lime & shale
2585	2700	115	Red sd & Shale	<u>DST #1 9510 - 9642'</u> - Open 1 hr, weak blow			and died, rec 120' mud,
2700	3830	1130	Anhy, Shale & sd				no show.
3830	5290	1460	Dolo, Anhy, & shale				1½ hr ISIP 3064
5290	5375	85	Sd & Shale				2½ hr FSIP 2862
5375	6755	1380	Dolo, Anhy, & shale				IHP 108
6755	6910	155	Sd & shale				FFP 159
6910	7625	715	Dolo, Anhy & shale				IHP 5335
7625	8170	545	Red & Green shale				FHP 5326
				Bottom Hole Sample - Rec 2470 cc mud, no gas.			