

Submit 2 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-22049
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-1763
7. Lease Name or Unit Agreement Name: STATE K
7. Well No. #1
8. Pool name or Wildcat Bagley Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chaparral Energy Inc.

3. Address of Operator
701 Cedar Lake Blvd, Oklahoma City, OK 73114

4. Well Location

Unit Letter K : 1980 feet from the South line and 1980 feet from the West line

Section 21 Township 11S Range 33E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4271' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. RU wireline unit. Shoot squeeze perfs in 5 1/2" casing @ 3,900'. Set cement retainer @ 3,720'. Run tbg, sting into retainer and squeeze with 75 sxs cl "C" for 8 5/8" in-out plug from 3,900' - 3,720' - TAG
2. Displace hole with 9.5 ppg salt water gel mud.
3. Cut 8 5/8" casing at 450' and pull from hole.
4. Spot cement plug from 450 - 338' (50 sxs cl "C") - TAG
5. Spot cement plug from 70' BGL to surface (20 sxs cl "C")
6. Install a 4" dry hole marker.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ralph W. Everett TITLE Operations Engineer DATE 6/19/02

Type or print name Ralph W. Everett Telephone No. 405-478-8770

(This space for State use)

APPROVED BY TERRELL W. WINK DATE JUN 24 2002
Conditions of approval, if any: OC FIELD REPRESENTATIVE II/STAFF MANAGER

5
C

North Bagley, Penn Field
KB @ 4271' DF @ 4270' GL @ 4258.3'
TD @ 10,240' OPBTD @ 10,210'
PBTB @ 9,900' Spud: 3/2/67
Completed: 4/25/67 P.O.L.: 4/25/67

1980' FSL & 1980' FWL (Unit K)
Section 21-T11S-R33E
Lea County, New Mexico
Prepared: 06/19/02
By: Ralph W. Everett

Wellbore Schematic Details:

- Surface:** 17 1/2" Hole
- Casing Section 1:** 13 3/8", 48 #/Ft Surface Casing set @ 388' with 400 sx Regular Cement containing 2% CaCl₂. [3/3/67] Cement Circulated to Surface. [Form C-103]
- Retainer:** RETAINER @ 3720'
- Casing Section 2:** 8 5/8", 24 & 32 #/Ft, J-55 Intermediate Casing set @ 3850' with 350 sx of Regular Cement containing 2% CaCl₂. [3/8/67] [2230' - 24 #/Ft, J-55 & 1632' - 32 #/Ft, J-55]
- Perforations:** Top of 8-5/8" cut @ 450'; Top of 5 1/2" cut @ 3772'; Squeeze perfs @ 3900'.
- San Andres Lost Circulation Zone:** 4460' - 4470' [Temp. Survey 4/8/67]
- Retainer:** Retainer @ 4496'
- Squeeze Casing Leaks:** Squeeze Casing Leaks between 5630' - 5704' w/150 sx of Class "H" Cement containing 0.5% CFR-2 & 5 #/sk of NaCl [10/14/80]
- TOC @ 7800'** Temp. Svy 4/8/67]
- Production Zones:**
 - CISCO:** Perf: 9094' - 9099' w/2 JSPF using 1/2 Holes [7/21/70]; Perf: 9229' - 9231' w/2 JSPF using 1/2 Holes [7/21/70]; Perf: 9296' - 9301' w/2 JSPF using 1/2 Holes [7/21/70]; Perf: 9306' - 9310' w/2 JSPF using 1/2 Holes [7/21/70]
 - CANYON:** Perf: 9358' - 9364' w/2 JSPF using 1/2" Holes [7/21/70]
 - STRAWN:** Perf: 9745' - 9756' w/2 SPI [5/29/67]; Perf: 9839' - 9932' w/2 SPI [4/12/67]
- Bottom Section:** 5 1/2", 15.5, 17 & 20 #/Ft, J-55 & N-80 Production Casing set @ 10,240' with 332 sx of Incor Cement containing 2% Gel, 8 #/sk NaCl & 3/4% CFR2. [4/9/67] [20 #/Ft, N-80; 17 #/Ft, N-80; 17 #/Ft, J-55 & 15.5 #/Ft, J-55]
- Labels:** 74 JTS of 2-7/8" EUE; 575 SX CMT; T.A.C. Parts Springs, Slips & Body; Sucker Rods; Chemical; Cable.