Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-22049	
District III	2040 South Pacheco		5. Indicate Type of STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Unit Agreement Name:
1. Type of Well: Oil Well ⊠ Gas Well[Other			
2. Name of Operator			8. Well No.	
CHAPARRAL ENERGY, INC.			9. Pool name or W	#1
3. Address of Operator 701 CEDAR LAKE BLVD., OKLAHOMA CITY, OK 73114			BAGLEY PENN, N	
4. Well Location				
Unit Letter K				
Section 21	Township 11S	Range 33E	NMPM LEA	County
	10. Elevation (Show whether	DR, RKB, RT, GR, et	<i>c.)</i>	
GL@ 4258.3', DR@ 4270', RKB @ 4271' 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			SEQUENT REP	
		REMEDIAL WOR	-	
	CHANGE PLANS	COMMENCE DR		PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST A CEMENT JOB		
OTHER:		OTHER: TEMPO		3
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Report for period 11/08/00 through 12/19/00. 				
• •		NT (* 1.		Contraction California
1. Found tubing parted 15 jts down. Fished hole clean to 1603'. Numerous tight spots in 5 ¹ / ₂ " casing interfering with fishing, so 5 ¹ / ₂ " casing was cut @ 1556' and pulled. Washed over tubing fish and cut 2 7/8" tubing @ 1667' and recovered.				
2. Ran overshot and latched onto tubing fish. Ran 1 ¼" coiled tubing and washed 2 7/8" clean to 4576' and POOH, cut 2 7/8"				
tbg @ 4565' and POOH. Bottom joint pulled apart @ 4502'. Ran cement retainer on tubing and set @ 4496'. Mixed and pumped 225 sx Class "H" cement plus 350 sx Class "C". Pulled tubing and capped retainer with 10' of cement using wireline				
bailer.				
3. Cut 5 ¹ / ₂ " casing @ 3772' and fished same from hole.				
4. Ran 8 5/8" packer on tubing and set packer @ 1206'. Loaded tubing casing annulus with water. Pressured annulus to 80# and established returns up 8 5/8" x 13 5/8" annulus. POOH and reset packer @ 302'. Pressured tubing-casing annulus to 560				
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psig, held okay. Pulled packer and layed down tubing. ND BOP & NU wellhead. RDPU & MOL. 4/4/2006				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	h ? weich TITLE	OPERATIONS E	NGINEER	DATE_01/03/01
Type or print name RALPH W. EVERETT Telephone No. (405) 478-8770				
(This space for State use)		- Unice		8
	דודו ב	- •		DATE

APPPROVED BY_____ Conditions of approval, if any:

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