ļ	NO. OF COPIES RECEIVED	1			
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	SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
	LAND OFFICE	4			
	TRANSPORTER OIL	-			
i	GAS	4			
I. 1	PRORATION OFFICE	4			
£	Operator	<u> </u>			
	Sabine Corporation				
	Address P. O. Box 3083 - Midl	and Toxas 79702			
	Reason(s) for filing (Check proper box,	-	Other (Please explain)		
	New We!!	Change in Transporter of:	Change Operato	r Name - from:	
	Recompletion 🗌 Oil 🗌 Dry Gas 🗌 Sabine Production Company				
	Change in Ownership	Casinghead Gas Conden	sate Effective 1/1/	84	
	If change of ownership give name				
	and address of previous owner				
Ŧ	DESCRIPTION OF WELL AND	SCRIPTION OF WELL AND LEASE			
Lease Name Well No. Pool Name, Including Formation Kind of Lease				Lease No.	
	State "K"	1 North Bagley	, Penn State, Federal	^{cr Fee} State K-1763	
	Location	Carriel	1000		
	Unit Letter K 1980	Feet From The Line	e and 1980 Feet From T	heWest	
	21	wishin 11S Banae 33	3E , NMPM, Lea	County	
	Line of Section LI Tow	whiship IIS Range 3.	JL , INMPM, LEa	County	
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Oil	▲ or Condensate □	Address (Give address to which approv		
	Amoco Pipeline Compan		341] Knoxville Avenue-L Address (Give address to which approv	ubbock, Texas /9413	
	Name of Authorized Transporter of Cas Warren Petroleum Corp				
		Unit Sec. Twp. Ege.	P. 0. Box 67-Monument, Is gas actually connected?	new Mexico 88265	
	If well produces oil or liquids, give location of tanks.	K 21 11S 33E	Yes	May-1967	
	If this production is commingled with	th that from any other lease or pool,		<u>y</u>	
	COMPLETION DATA			Elva Back Same Bes'y, Diff. Bes'y,	
	Designate Type of Completio				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			l	Depth Casing Shoe	
	Perforations				
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			· · · · · · · · · · · · · · · · · · ·		
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a	and must be equal to or exceed top allow-	
• •	able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks Date of Test		Producing Method (r tow, pump, gus ii)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF	
			1		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Concensate	
				Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
••	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION	
11.			APR 6 1984		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19	
			DISTRICT I SUPERVISOR		
	a h				
	Therma Paime		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	(Signature)		main this form must be accompanied by a tabulation of the deviation		
	Division Accounting Manager		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	1-6-84 (Tille)				
	(D	ate)	Separate Forms C-104 mus	t be filed for each pool in moltiply	
			completed wells.		