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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-1763

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Bell Petroleum Company	8. Farm or Lease Name State "K"
3. Address of Operator P. O. Box 1538 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER "K" 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 11-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Bagley Penn North
15. Elevation (Show whether DF, RT, GR, etc.) 4258.3' GR	12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Additional perforations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/21/70 Perf w/2 (1/2") shots/ft @ 9094-9099; 9229-9231; 9296-9301; 9306-9310 & 9358-9364; total of 54 holes.

7/22/70 Acidise old and new perfs 9094-9756' (78 holes) w/11,000 gals 20% CRA NE w/ball sealers; flushed w/40 bbls wtr; AIR: 5.5 BPM; formation broke @ 1900 psi.

7/23/70 Clean balls off perfs; dumped one bbl chemical down hole, displaced out of tbg w/lease wtr; went on vacuum immediately; ran pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Prod. Supv. DATE 8/6/70
APPROVED BY Leslie A. Clements TITLE Leslie A. Clements DATE 8/6/70
CONDITIONS OF APPROVAL, IF ANY: