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9239-7952 Invest Feals. 27. Was Well Cared 6. Type Electric and Other Logs Run. 27. Was Well Cared CASING RECORD (Report all strings set in wall) 8. CASING RECORD (Report all strings set in wall) 8. CASING SIZE Weight LB./FT. DEFTH SET HOLE SIZE CEMENTING RECORD 3. Angunt Public D 8. State 8. State 9. LINER RECORD 30. TUBING RECORD 31. TUBING RECORD 32. TOP 9. LINER RECORD 33. TUBING RECORD 34. DEPTH SET 9839-40-49-63-64-71-82-9912-13-26-29-32! 33. DEPTH INTERVAL 9839-40-49-63-64-71-82-9912-13-26-29-32! 33. DEPTH INTERVAL 9839-9932! JOOD Gals. 33. PRODUCTION 33. Production Method (filowing, gas lift, pumping - Size and type pump) 9839-2932!			= 10p, 5000.	n, name							
S. Type Electric and Other Logs Fun No Comment Regris Sociale and Dual Duckastion No C. ASING RECORD (Report all strings set in well) AMOUNT PULLED C. ASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13-3/At ^a AS# 3881 17-1/2 ⁿ 400 str. None 8-5/At ^a 24# & 32# 3,8451 11 ⁿ 350 str. None 5-1/2 ⁿ 20# 17#815.50# 10,240 ¹ 7-7/8 ⁿ 332 str. Descr. None 5-1/2 ⁿ 20# 17#815.50# 10,240 ¹ 7-7/8 ⁿ 332 str. Descr. None 5-1/2 ⁿ 20# 17#815.50# 10,240 ¹ 7-7/8 ⁿ 332 str. Descr. None 5-1/2 ⁿ 20# 17#815.50# 10,240 ¹ 7-7/8 ⁿ 332 str. Descr. None 5.1/2 ⁿ 10 BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 5.1/2 ⁿ 10 BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 5.1/2 ⁿ 10 BOTTOM </td <td>9839-9932</td> <td>Lower Penn.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>168</td>	9839-99 32	Lower Penn.								168	
Comme-Ray: Sonic and Dual Industion No 8. CASING RECORD (Report all strings set in well) AMOUNT PULLED CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13-3/8n LAB 388! 17-1/2n 400 sx. None 2-5/8n 24# & 32# 3,845! 11n 350 sr. None 5-1/2n 20# 17#=15.50# 10,240! 7-7/8" 332 sr. Insert (554 suft) None 9. LINER RECORD 30. TUBING RECORD Image: Comparison of the string set in well) None None 9. LINER RECORD 30. TUBING RECORD Image: Comparison of the string set in well None 9. LINER RECORD 30. TUBING RECORD Image: Comparison of the string set in well None 9. LINER RECORD 30. TUBING RECORD Image: Comparison of the string set in well None 9. LINER RECORD 30. 1" 9850! 9850! 9800! 11. Perform Record (Interval, size and number) 32. ACL SHOT, FRACTURE, CEMENT SOUEZZE, FIC. 9839-40-49-63-64-71-82-9912-13-26-29-32! 32. ACIA & MOUNT AND KIND MATERIAL USED 9839-40-49-63 Perform	C. Turne Electric and Of	ther Logs Bun							27. W	las Well Cored	
8. CASING RECURP (REPAR distings set in Mark) AMOUNT PULLED 13-3/8" 134 144 328 17-1/2" 400 ex. None 13-3/8" 144 324 3,881 17-1/2" 400 ex. None 2-3/8" 244 3.24 3,8451 11" 350 ex. None 3-1/2" 204 17.4215.504 10,2401 7-7/8" 322 ex. Incord (554 outf) None 3-1/2" 204 17.4215.504 10,2401 7-7/8" 322 ex. Incord (554 outf) None 3-3 217 204 17.4215.504 10,2401 7-7/8" 322 ex. Incord (554 outf) None 3-1/2" 204 17.4215.504 10,2401 7-7/8" 322 ex. Incord (554 outf) None 3-1/2" 204 17.421 30. TUBING RECORD 30. TUBING RECORD 3.1 11" 98501 98001 1" 98501 98001 3.1 11" 98501 98001 10.00 63.0 11.6.0 3.2 ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND			Tradmark 4	AB						No	
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CASING SIZE Weight Casining 3881 17-1/2" 400 sx. None 13-3/8" 24% 3.8451 11" 350 sx. None 2-5/8" 21% 3.8451 11" 350 sx. None 5-1/2" 20% 17% 10,2401 7-7/8" 332 sx. Descr (554 suft) None 9. LINER RECORD 30. TUBING RECORD 30. TUBING RECORD 9. LINER RECORD 30. TUBING RECORD 98501 98001 11. 98501 98501 98001 1" 98501 98001 11. 9839-40-49-63-64-71-82-9912-13-26-29-321 32. ACID, SHOT, FRACTURE, CEMENT SOUEZZE, ETC. 9839-40-49-63-64-71-82-9912-13-26-29-321 32. ACID, SHOT, FRACTURE, CEMENT SOUEZZE, ETC. 9839-40-49-63-64-71-82-9912-13-26-29-321 3000 Gals. NE Acid 9839-40-49-63 64-71-82-9912-13-26-29-321 3000 Gals. NE Acid 9839-40-49-63 64-71-82-9912-13-26-29-321 3000 Gals. NE Acid 9839-400-49 65 Forduction Production Method (Flowing, gas lift, pumping - Size and type pump) Nod. Nod								TING RECOR	a	AMOUNT PULLED	
10-2/6* 24# & 32# 3.84.5* 11 m 350 sx. None 5-1/2* 20# j.17#15.50# 10,240* 7-7/8* 332 sx. Incest (554 cuft) None 9. LINER RECORD 30. TUBING RECORD 11. Performation Record (Interval, size and number) BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 9839-40-49-63-64-71-82-9912-13-26-29-32* 32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9839-40-49-63-64-71-82-9912-13-26-29-32* 32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9839-40-49-63-64-71-82-9912-13-26-29-32* 3000 Gals. ME Acid Mount AND KIND MATERIAL USED 9839-40-49-63-64-71-82-9912-13-26-29-32* 9830-9932* 10000 Cals. MA & 9839-40-49-63-64-71-82-9912-13-26-29-32* 9830-9932* 10000 Cals. MA & 9839-40-49-63-64-71-82-9912-13-26-29-32* 9830-9932* 10000 Cals. MA & 9830-19932* 10000 Cals. MC & <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>204</td><td>) 5%.</td><td></td><td>None</td></t<>							204) 5%.		None	
5.1/2" 204;17#:15.50# 10,240 ! 7-7/8" 332 sc. Descr (524 curl) Nume 9. LINER RECORD 30. TUBING RECORD 9. SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 9. 1. Performion Record (Interval, size and number) 2.3/8" 9850 ! 9800 ! 3000 ! 11. Performion Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. 9839-40-49-63-64-71-82-9912-13-26-29-32 ! 32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. 9839-40-49-63-64-71-82-9912-13-26-29-32 ! 32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. 9839-40-49-63-64-71-82-9912-13-26-29-32 ! 32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. 9839-40-49-63-64-71-82-9912-13-26-29-32 ! 32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. 9839-40-49-63-64-71-82-9912-13-26-29-32 ! 3000 Gals. ME Acid 9839-40-49-63-64-71-82-9912-13-26-29-32 ! 30000 Gals. ME Acid 9839-40-49-63-64-71-82-9912-13-26-29-32 ! 30000 Gals. ME Acid 9839-40-49-63-64-71-82-9912-13-26-29-32 ! PODUCTION Production Method (Flowing, gas lift, pumping - Size an	<u>13-3/8"</u>					-	350) .		None	
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g. LINER RECORD SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 11. Period 1 1 98501 98001 11. Period 1 1 98501 98001 12. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9839-40-49-63-64-71-82-9912-13-26-29-32* 32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. 9839-40-49-63-64-71 Status INDEMONTATION MATERIAL USED 9839-40-49-63-64-71 Status Amount And KIND MATERIAL USED 9839-40-49-63-64-71 Status Amount And KIND MATERIAL USED 9839-40-49-63-64 Production Method (Flowing, gas lift, pumping - Size and type pump) Net Status 910000 Calse <t< td=""><td></td><td></td><td>• 7 1 1 1 1</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>			• 7 1 1 1 1								
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31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 9839-40-49-63-64-71-82-9912-13-26-29-32' 22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 33. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9839-40-49-63-64-71-82-9912-13-26-29-32' 2000 Gals. ME Acid 33. PRODUCTION 33. PRODUCTION 34. Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Market Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 14. Hours Tested Choke Size Previde 212 313 238 14.76 15. Parage Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Cor.) 14. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By A1 Elloworth 35. List of Attachments 1 Commerchis form is true and complete to the best of my knowledge and belief. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							2-3/8				
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DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL Galower and the status of	1. Perforation Record (Interval, size and n	umber)	<u>.</u>		32 . A	CID, SHOT, F	RACTURE, C	EMENT SO	DUEEŻE, ETC.	
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Sour Galls, How Kould PRODUCTION PRODUCTION Date First Production Method (Flowing, gas lift, pumping – Size and type pump) Well Status (Prod. or Shut-in) Prod. Note of Test Mours Tested Choke Size Prod*n. For Oil – Bbl. Gas – MCF Water – Bbl. Gas – Oil Ratio Lage Colspan="2">Oil addulated 24- Oil – Bbl. Gas – MCF Water – Bbl. Oil Gravity – API (Corr.) Flow Tubing Press. Casing Pressure Calculated 24- Oil – Bbl. Gas – MCF Water – Bbl. Oil Gravity – API (Corr.) Test Witnessed By Alge of fuel, vented, etc.) Vented (until pipeline connection can be made) Al Elloworth State of Attachments 1 copy of Gamaa-Ray log State of this form is true and complete to the best of my knowledge and belief.	9839-40-49-63	-64-71-82-99	12-13-26	-29-32'		9839-99	1321				
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radic-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestem New Mexico					
т.	Anhy 1685'	т	Canyon Strawn 991.0 1	-						
	Salt	. л. т		<u>Γ</u> .	Ojo Alamo	Т.	Penn. ''B''			
В.	Salt	. 1.	Strawn	T.	Kirtland-Fruitland	<u> </u>	Penn. "C"			
	Yates 24221	. Т.	Atoka	T.	Pictured Cliffs	т.	Penn. "D"			
	1 dtc 0	. 1.	M155	T.	Cliff House	т	To and will a			
т.		· •	Devonian	T.	Menefee	т	Modian			
•••	Queen	Т.	Silurian	Т.	Point Lookout	т	Elbert			
Т.		Т.	Montoya	Т.	Mancos	— 1. т	McCracken			
Т.	Sun rindres	T.	Simpson	т	Gallup	 	Ignacio Qtzte			
Т.	Glorieta 5112'	т.	McKee	— 1. Doc	Consister	<u> </u>	Ignacio Qtzte			
T.	Paddock	т	Filesburger	Das	Greennorn	_ Т.	Granite			
т.	Blinebry	т. Т		T.	Dakota	_ Т.				
	Tubb 6500'	· .	Gr. wash	Т.	Morrison	_ Т.				
		1.	Granite	<u> </u>	Todilto	Т.				
	Drinkard									
т.	Abo7330*	Τ.	Bone Springs	Υ	Wingste	- <u>.</u>				
Т.	Wolfcamp 8526 1	Т.		— 1. т	Chiple	— 1. —				
Т.	Penn	T.		1. T	Dan in	_ T.				
Т	Cisco (Bough C)	т.		— I. — T.	Penn. ''A''	T.	•			

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 388 1876 3438 4370 5925 6275 6593 7260 7651 8409	388 1876 3438 4370 5925 6275 6593 7260 7651 8409 10,240	388 1488 1562 932 1555 350 318 667 391 758 1831	Anhydrite Lime Sangy Lime Sandy Shale Lime Lime & Shale Shale	gers			
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