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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						-	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						Epperson	
2. Name of Operator						9. Well No.	
Southland Royalty Company						3	
3. Address of Operator						10. Field and Pool or Wildcat	
1405 Wilco Bldg., Midland, Texas 79701						Undesig. (Incl. Penn.) Ext.	
4. Location of Well							
UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2110</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>24</u> TWP. <u>11-S</u> RGE. <u>33-E</u> NMPM						12. County	
						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
3-6-67		4-7-67		4-11-67		4217.6' GR	
19. Elev. Casinghead		4219'					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
9900		9860		-		Rotary Tools 0-T.D.	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
9828-44' Bough "C"						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray - Sonic						Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
11 3/4	42# H-40	352	15	300 sx		None	
8 5/8	24 & 32# J	4000	11	750 sx		None	
5 1/2	17# J&N	9900	7 7/8	525 sx		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
None					SIZE	DEPTH SET	PACKER SET
					2" EUE	9800	9750
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9828-9844 w/2 holes/ft. Bough "C"				DEPTH INTERVAL 9828-44 AMOUNT AND KIND MATERIAL USED 1000 gal. mud acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-11-67		Flow				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-11-67	24	30/64"		225	256	609	1140
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
475	Packer		225	256	609	46°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold - Warren Pipe Line Company						D. D. Gregg	
35. List of Attachments							
Gamma Ray - Sonic, Form C-104, Inclination Report							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>C. H. Can</u>				TITLE <u>District Engineer</u>		DATE <u>April 12, 1967</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2028	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2690	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2810	T. Devonian	T. Menefee	T. Madison
T. Queen	3145	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3745	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3974	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5415	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6867	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7643	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	8928	T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)	9826	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2028	2028	Red beds & limestone				
2028	2690	662	Anhydrite & salt				
2690	2810	120	Red sand				
2810	3745	935	Anhy. sand & shale				
3745	3974	229	Anhy. & dolomite				
3974	5415	1441	Dolomite				
5415	7643	2228	Dolomite, sand & shale				
7643	8485	842	Red shale & dolomite				
8485	8928	443	Ls, dolo. & shale streaks				
8928	9900	972	Ls w/shale streaks				