NO. OF COPIES RECEIVED	1		
DISTRIBLTION	NEW MEXICO	OIL CONSERVATION COMMISSION	Form C-104
SANTA FE		IEST FOR ALLOWABLE	Supersedes Old C-104 and C
FILE	· · · · · · ·	AND	. C. C. Effective 1-1-65
U.S.G.S. LAND OFFICE	AUTHORIZATION TO	AND TRANSPORT OIL AND NATURA	L GAS
OIL TRANSPORTER		· • ·	07
GAS			
OPERATOR PRORATION OFFICE			·
Southland Royalt	y Company		
<del>_</del>	, Midland, Texas	79701	
Reason(s) for filing (Check proper tiew We):	box)  Thange in Transporter of:	Other (Please explain)	
freedompletion	Mi	Dry Gas	
Clarate in twinership.	Jast Jased Cree	Condensate	
If change of ownership give nam and address of previous owner	i <del>ć:</del>		
DESCRIPTION OF WELL AN	ND LEASE	nbe-Pennsylvan.ur	Kind of Lease
Epperson	3 4	Undesig. (Inbe-Penn) Ex	
Cocation Unit Letter 0;	660   Feet From The   Sout	<b>h</b> _Line andFeet Fr	om The <b>East</b>
Line of Section 24 ,	Fownship 11-S Rane	ge <b>33-E</b> , NMPM,	Lea County
Name of Authorized Transporter of	ORTER OF OIL AND NATURA  Oil 🕱 or Condensate [	Address (Give address to which a	oproved copy of this form is to be sent)
Service Pipe Lin	e Company Amore Pipeline	Ca Box 1979, Tulsa,	Oklahoma
Dame of Authorized Transporter of	Casinghead Gas 🙀 or Dry Gas [	Address (Give address to which a)	oproved copy of this form is to be sent)
Warren Pipe Line	Company	Box 966, Lovingt	oproved copy of this form is to be sent)
Dame of Authorized Transporter of	Company	Box 966, Loving t	oproved copy of this form is to be sent)
Warren Pipe Line If well produces oil or liquids, live location of tanks.	Casinghead Gas  cr Dry Gas cr Company Unit Sec. Twp. R  J 24 115	Box 966, Lovingt  ge. Is gas actually connected?  Yes  pool, give commingling order number:	oproved copy of this form is to be sent)  con, New Mexico  When  January 1967  -
Warren Pipe Line If well produces oil or liquids, live location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete	Casinghead Gas $\overline{\mathbf{x}}$ or Dry Gas $\overline{\mathbf{x}}$ er Company  Unit Sec. Twp. $\overline{\mathbf{A}}$ $\mathbf{J}$ With that from any other lease or $\overline{\mathbf{A}}$ etion $-(X)$ $\mathbf{X}$	Box 966, Lovingt  ge. Is gas actually connected?  Yes  pool, give commingling order number:  Well New Well Workover Deeper.	proved copy of this form is to be sent)  con, New Mexico  When  January 1967  -  Plug Back   Same Res'v.   Diff. Res'
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0 1 1

(Title)

 $\langle Date \rangle$ 

District Engineer

4-12-67

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.