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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 12 1969

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-200	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input checked="" type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
								DIFF. RESVR. <input type="checkbox"/>	
								OTHER <input type="checkbox"/>	
2. Name of Operator									
John L. Cox									
3. Address of Operator									
408 West Wall, Midland, Texas 79701									
4. Location of Well									
UNIT LETTER E LOCATED 660 FEET FROM THE West LINE AND 1980 FEET FROM									
THE North LINE OF SEC. 11 TWP. 11S RGE. 33E NMPM									
12. County Lea									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
W/O 9-5-69		--		W/O 9-6-69		4239.4 GR			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name	
10,245'		10,000'						9950-56 Penn	
								25. Was Directional Survey Made	
								Totco	
26. Type Electric and Other Logs Run								27. Was Well Cored	
IES								no	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
11-3/4	42#	357'	15"	500 sx.		-			
8-5/8"	36#	3850'	11"	400 sx.		-			
4-1/2"	11.6#	10,245'	7-7/8"	525 sx.		-			
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
					2-3/8	9900	9900		
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
9950-56									
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					9950-56		2000 gal. Acid		
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
9-8-69		Flowing				Prod.			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
9-10-69	24	24/64"	232	195	22	841:1			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
240	Pkr.	232	195	22	41				
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By			
Vented						G. T. Dye			
35. List of Attachments									
Well originally drilled by Southern Natural Gas in April 1967. Log was furnished									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief at that time.									
SIGNED John L. Cox TITLE Owner DATE 9-15-69									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1787</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2476</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3738</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6585</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7417</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9180</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1787	1787	Caliche, Sand & Shale				
1787	2476	689	Anhy., Salt, Red Beds				
2476	3738	1262	Red Sand, Shale & Anhy.				
3738	3940	202	Dolomite & Anhy.				
3940	4630	690	Anny. & Dolomite				
4630	5158	528	Limestone & Shale				
5158	5270	112	Sand & Dolomite				
5270	6585	1315	Dolomite & Shale				
6585	6730	145	Red Sand & Shale				
6730	7417	687	Dolomite, Anhy. & Shale				
7417	7900	483	Red & Grey Shale, Sand				
7900	8545	645	Dolomite, Sand & Shale				
8545	9180	635	Limestone, Red & Grey Shale				
9180-10248	10248	1068	Limestone, Grey Shale				