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LAND OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.
OG-200

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well DRILL DEEPEN PLUG BACK
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
John L. Cox

3. Address of Operator
408 West Wall, Midland, Texas 79701

4. Location of Well UNIT LETTER E LOCATED 660 FEET FROM THE West LINE
AND 1980 FEET FROM THE North LINE OF SEC. 11 TWP. 11S RGE. 33E NMPM

7. Unit Agreement Name

8. Farm or Lease Name
State "C"

9. Well No.
2

10. Field and Pool, or Wildcat Und. No. Bagley Penn

12. County
Lea

19. Proposed Depth
10,000 PBTD

19A. Formation
Penn

20. Rotary or C.T.
Rotary

21. Elevations (Show whether DF, RT, etc.)
4239.4' GR

21A. Kind & Status Plug. Bond
Blanket

21B. Drilling Contractor
-

22. Approx. Date Work will start
9-4-69

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11-3/4"	42#	357	500	Cem. Circl.
11"	8-5/8"	36#	3,850	400	-
7-7/8"	4-1/2"	11.6#	10,245	525	8390'

Well drilled to total depth 10,245' by Southern Natural Gas. Completed in May 1967. On August 17, 1967, cast iron bridge plug set at 10,000' and completed from Wolfcamp 8810-8826'. Propose to perforate Middle Penn zone 9950-9956'. Set packer at 9900' and test perforations.

12-10-69

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John L. Cox Title Owner Date 9-8-69

(This space for State Use)

APPROVED BY [Signature] TITLE COMMISSIONER DISTRICT I DATE SEP 10 1969

CONDITIONS OF APPROVAL, IF ANY:

Obtain dual order