

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1967 1 15 PM '67

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
O. G. 200

7. Unit Agreement Name

8. Farm or Lease Name
State C

9. Well No.
2

10. Field and Pool, or Wildcat
No. Bagley Wolfcamp

12. County
Lea

18. Elevations (DF, RKB, RT, GR, etc.)
4,239.4 GR

19. Elev. Casinghead
4,240.4

23. Intervals Drilled By
all

25. Was Directional Survey Made
Totco

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **General Drilling Supt.**

TITLE **General Drilling Supt.**

DATE **21 August 1967**

Test Witnessed By
Gandy Pumping Service

15. Date Spudded
W/O 8-17-67

16. Date T.D. Reached
W/O 8-19-67

17. Date Compl. (Ready to Prod.)
W/O 8-19-67

20. Total Depth
10,248

21. Plug Back T.D.
10,000

22. If Multiple Compl., How Many
Single

23. Intervals Drilled By
all

24. Producing Interval(s), of this completion - Top, Bottom, Name
Top 8810 Wolfcamp
Bottom 8826

26. Type Electric and Other Logs Run
IES

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **General Drilling Supt.**

TITLE **General Drilling Supt.**

DATE **21 August 1967**

Test Witnessed By
Gandy Pumping Service

15. Date Spudded
W/O 8-17-67

16. Date T.D. Reached
W/O 8-19-67

17. Date Compl. (Ready to Prod.)
W/O 8-19-67

20. Total Depth
10,248

21. Plug Back T.D.
10,000

22. If Multiple Compl., How Many
Single

23. Intervals Drilled By
all

24. Producing Interval(s), of this completion - Top, Bottom, Name
Top 8810 Wolfcamp
Bottom 8826

26. Type Electric and Other Logs Run
IES

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **General Drilling Supt.**

TITLE **General Drilling Supt.**

DATE **21 August 1967**

Test Witnessed By
Gandy Pumping Service

15. Date Spudded
W/O 8-17-67

16. Date T.D. Reached
W/O 8-19-67

17. Date Compl. (Ready to Prod.)
W/O 8-19-67

20. Total Depth
10,248

21. Plug Back T.D.
10,000

22. If Multiple Compl., How Many
Single

23. Intervals Drilled By
all

24. Producing Interval(s), of this completion - Top, Bottom, Name
Top 8810 Wolfcamp
Bottom 8826

26. Type Electric and Other Logs Run
IES

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **General Drilling Supt.**

TITLE **General Drilling Supt.**

DATE **21 August 1967**

Test Witnessed By
Gandy Pumping Service

15. Date Spudded
W/O 8-17-67

16. Date T.D. Reached
W/O 8-19-67

17. Date Compl. (Ready to Prod.)
W/O 8-19-67

20. Total Depth
10,248

21. Plug Back T.D.
10,000

22. If Multiple Compl., How Many
Single

23. Intervals Drilled By
all

24. Producing Interval(s), of this completion - Top, Bottom, Name
Top 8810 Wolfcamp
Bottom 8826

26. Type Electric and Other Logs Run
IES

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **General Drilling Supt.**

TITLE **General Drilling Supt.**

DATE **21 August 1967**

Test Witnessed By
Gandy Pumping Service

15. Date Spudded
W/O 8-17-67

16. Date T.D. Reached
W/O 8-19-67

17. Date Compl. (Ready to Prod.)
W/O 8-19-67

20. Total Depth
10,248

21. Plug Back T.D.
10,000

22. If Multiple Compl., How Many
Single

23. Intervals Drilled By
all

24. Producing Interval(s), of this completion - Top, Bottom, Name
Top 8810 Wolfcamp
Bottom 8826

26. Type Electric and Other Logs Run
IES

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **General Drilling Supt.**

TITLE **General Drilling Supt.**

DATE **21 August 1967**

Test Witnessed By
Gandy Pumping Service

15. Date Spudded
W/O 8-17-67

16. Date T.D. Reached
W/O 8-19-67

17. Date Compl. (Ready to Prod.)
W/O 8-19-67

20. Total Depth
10,248

21. Plug Back T.D.
10,000

22. If Multiple Compl., How Many
Single

23. Intervals Drilled By
all

24. Producing Interval(s), of this completion - Top, Bottom, Name
Top 8810 Wolfcamp
Bottom 8826

26. Type Electric and Other Logs Run
IES

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **General Drilling Supt.**

TITLE **General Drilling Supt.**

DATE **21 August 1967**

Test Witnessed By
Gandy Pumping Service

15. Date Spudded
W/O 8-17-67

16. Date T.D. Reached
W/O 8-19-67

17. Date Compl. (Ready to Prod.)
W/O 8-19-67

20. Total Depth
10,248

21. Plug Back T.D.
10,000

22. If Multiple Compl., How Many
Single

23. Intervals Drilled By
all

24. Producing Interval(s), of this completion - Top, Bottom, Name
Top 8810 Wolfcamp
Bottom 8826

26. Type Electric and Other Logs Run
IES

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **General Drilling Supt.**

TITLE **General Drilling Supt.**

DATE **21 August 1967**

Test Witnessed By
Gandy Pumping Service

15. Date Spudded
W/O 8-17-67

16. Date T.D. Reached
W/O 8-19-67

17. Date Compl. (Ready to Prod.)
W/O 8-19-67

20. Total Depth
10,248

21. Plug Back T.D.
10,000

22. If Multiple Compl., How Many
Single

23. Intervals Drilled By
all

24. Producing Interval(s), of this completion - Top, Bottom, Name
Top 8810 Wolfcamp
Bottom 8826

26. Type Electric and Other Logs Run
IES

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **General Drilling Supt.**

TITLE **General Drilling Supt.**

DATE **21 August 1967**

Test Witnessed By
Gandy Pumping Service

15. Date Spudded
W/O 8-17-67

16. Date T.D. Reached
W/O 8-19-67

17. Date Compl. (Ready to Prod.)
W/O 8-19-67

20. Total Depth
10,248

21. Plug Back T.D.
10,000

22. If Multiple Compl., How Many
Single

23. Intervals Drilled By
all

24. Producing Interval(s), of this completion - Top, Bottom, Name
Top 8810 Wolfcamp
Bottom 8826

26. Type Electric and Other Logs Run
IES

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **General Drilling Supt.**

TITLE **General Drilling Supt.</**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1,787 (E. L.)
T. Salt _____
B. Salt _____
T. Yates 2,476
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 3,738
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb 6,585
T. Drinkard _____
T. Abo 7,417
T. Wolfcamp _____
T. Penn. 9,180
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss Not reached
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1,787	1787	Caliche, Sand & shale				
1,787	2,476	689	Anhy, salt, redbeds				
2,476	3,738	1762	Red sands, shale & Anhy				
3,738	3,940	202	Dolomite & Anhy				
3,940	4,630	690	Anhy & Dolomite				
4,630	5,158	528	Limestone & shale				
5,158	5,270	112	Sand & Dolomite				
5,270	6,585	1315	Dolomite & shale				
6,585	6,730	145	Red Sand & shale				
6,730	7,417	687	Dolomite, Anhy, & shale				
7,417	7,900	483	Red & Grey shale, sand				
7,900	8,545	645	Dolomite, Sand & shale				
8,545	9,180	635	Limestone, Red & Grey shale				
9,180	10,248	1068	Limestone, Grey shale				
	10,248	T.D.					