							_					
SIGNED	300.	-6-6	<u> </u>	т	ITLE GE	eneral I	rilli	ing Sup	ot.	ATE _2]	L August 196	<u> 7                                    </u>
36. I hereby certify the	и те тјогта	won snown	2.000.0000									
36. I hereby certify the	at the informa	tion shown	on both side	s of this	form is tr	ue and comp	lete to t	he best of	my knowledge	and belief.		
35. List of Attachment	s				-			<del>-</del>				
Vented.	(Doid, asca)	. ,,	. ,						Gand	ly Pump	ing Service	<u> </u>
450 34. Disposition of Gas	(Sold. used for	or fuel, ver	nted, etc.)	<u> </u>	<u> </u>				Test Wi	tnessed B	у	
Flow Tubing Press.	Casing Pre	ssure C	Calculated 24 Hour Rate	- Oil —	<sub>вы.</sub>	Gus	.v1∪1					
8-20-67	24		18/64		<del></del>	265 Gas -		No rep	ort   No ter - Bbl.	one oil	Gravity - API (Cor	rr.)
Date of Test	Hours Test		hoke Size	⊃rod•r Test I	ı. For ⊃eriod	Oil — Bbl.	i	Gas — MCF	l l	1	Gas—Oli Ratio	
8-19-67			wing						747		oducing Gas=Oil Ratio	
33.  Date First Production	P	roduction	Method (Flou	ving, gas			nd type	pump)	V		(Prod. or Shut-in)	
					PROD	UCTION		<u> </u>				
Perforated	. 88 <b>10-</b> 88	26 w/2	JPF			8810-	8826		1,000 g	al Spe	arhead acid	<u></u>
							INTER		AMOUNT	AND KIND	D MATERIAL USE	
31. Perforation Record	(Internal size	and numb	er)			32.	ACID,	SHOT, FR	ACTURE, CEN	ENT SQU	EEZE, ETC.	
None		-						2 3/8	1 0 1			
SIZE	тор	В	моттс	SACKS	EMENT	SCREEN		SIZE	8.75		8.751	•
29,		LINER	RECORD				30			NG RECOI	RD PACKER SE	т
T 1/4	11											
8 5/8 4 1/2	11.6		3,850 10,245			7 7/8		525 sacks			-0-	
11 3/4		42 36 3,									-0-	
CASING SIZE	WEIGHT L	B./FT.	DEPTH 3		1		500	sacks			-0-	
28.	-	<del></del>				rt all strings E SIZE	set in		ING RECORD		AMOUNT PULL	. ED
IES								well)			110	
26. Type Electric and O										27. Was	Well Cored	
Bottom 8826	S Wo	olfcamp	P							1		
24. Producing Interval(s) Top 8810				14/71/IIC							Made <b>Totco</b>	
10,248		0و10	000		S:	ingle			> all		Was Directional St	urvey
20. Total Depth	21. F	lug Back	Ť.D.	22.	[f Multiple Many	Compl., Hov	v 23	Drilled B	Rotary Toc	 	04010 10010	
W/O 8-17-67			∣ w/o 8	<b>-19-</b> 6	7	<u> </u>	2 <b>39</b>	.4 GR	, Botary Too	ls 4	240.4 Cable Tools	
West LINE OF S	16. Date T.D.	. Reached	17. Date Co	ompl. (Re	eady to Pro	od.) 18. E	levation	is (DF, RK	B, RT, GR, et	c.) 19. El	ev. Cashinghead	
West	. 11	TWP. 11	S RGE.	33E	NMPM					Lea		777,
UNIT LETTER	LOCATED	1900	FEET FROM	M THE	7	LINE AND	777	illli		County		111
UNIT LETTERE		1980		1	North	1,105,405	66	50	ET FROM			7//,
4. Lecation of Well												'''
P. 0. Box	1513, Ho	uston,	Texas	7700	L.				No	No. Bagley Wolfcamp		
3. Address of Operator										10. Field and Pool, or Wildcat		
Name of Operator Southern I	Vatural G	as C <b>o</b> m	ma <b>n</b> v							2		
NEW WORK OVER	X DEE	PENL	PLUG X BACK	RES	VR.	OTHER			9. We	ell No.		
b. TYPE OF COMPLET	101				F. 🗀					State		
	01 W1		GAS WELL	] .	DRY [	OTHER			8. Fo	ırm or Lea	se Name	
a, TYPE OF WELL									7. Ur	it Agreeme	ent Name	
OPERATOR												III
LAND OFFICE						•		· 01		77777	HHHHH	III
U.S.G.S.					ido		<b></b>	107		). G. 2		
FILE		WFII C	OMPLETI	ON OR	RECOM	PLETION	REPO	RT AND	LOG Sto	te Oil & G	Gas Lease No.	=
DISTRIBUTION SANTA FE			NEW MEN	עוכים חו	LONSE	RVATION	COMMI	SEION	5a. In	dicate Tyr ate X	pe of Lease Fee	¬
NO. OF COPIES RECEIVED										evised 1-1		
									Fc	orm C-105		

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or ieepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico Anhy 1,787 (E. L.) T. Canyon \_\_\_\_\_ T. Ojo Alamo \_\_\_ \_\_\_\_ T. Penn. "B" Strawn \_\_\_\_\_ T. Kirtland-Fruitland \_\_\_\_ T. Penn. "C" \_\_\_ В. Salt T. Pictured Cliffs \_\_\_\_\_ T. Penn, "D" \_\_\_\_ Atoka\_ Yates 2,476 Miss Not reached T. Cliff House \_\_\_\_\_ T. Leadville \_\_\_\_ T. T. 7 Rivers\_ Devonian \_\_\_\_\_\_ T. Menefee \_\_\_\_\_\_ T. Madison \_\_\_\_ Т. Silurian \_\_\_\_\_ T. Point Lookout \_\_\_\_\_ T. Elbert \_ \_\_\_\_ T. Grayburg\_ T. Mancos \_\_\_\_\_\_T. McCracken \_\_\_\_ т. Montoya \_\_\_ -\_\_\_ T. Simpson \_\_\_\_\_ T. Gallup \_\_\_\_\_ T. Ignacio Qtzte \_\_\_\_ T. San Andres\_ T. Glorieta\_ \_\_\_\_\_ T. McKee\_ Base Greenhorn \_\_\_\_\_\_ T. Granite \_\_\_\_\_ Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_\_ T. \_\_\_\_ T. Paddock \_ \_\_\_\_ T. T. Blinebry\_ \_\_\_\_ T. Gr. Wash \_\_\_ \_\_\_\_\_\_ T. Morrison \_\_\_\_\_ T. \_ Granite \_\_\_\_\_\_ T. Todilto \_\_\_\_\_ T. \_\_\_\_ T. Tubb\_ Drinkard\_ T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_ T. \_\_\_ T. T. Abo \_\_\_ T. Bone Springs \_\_\_\_\_\_T Wing ate \_\_\_\_\_\_ T. \_\_\_\_

## FORMATION RECORD (Attach additional sheets if necessary)

T. Chinle \_\_\_\_\_ T.

T. Permian \_\_\_\_\_\_T. T. Penn. "A" \_\_\_\_\_ T. \_\_\_\_

T. Wolfcamp\_

T Cisco (Bough C) \_\_\_\_\_ T. \_

T. Penn. \_\_\_

\_ Т.

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
3,738 3,940 4,630 5,158 5,270 6,585 6,730 7,417 7,900 8,545 9,180	2,476 3,738 3,940 4,630 5,158 5,270 6,585	1762 202 690 528 112 1315 145 687 483 645 645 1068	Caliche, Sand & shale Anay, salt, redbeds Red sands, shale & Anay Dolomite & Anay Anhy & Dolomite Limestane & shale Sand & Dolomite Dolomite & shale Red Sand & shale Dolomite, Anhy, & shale Red & Grey shale, sand Dolomite, Sand & shale Limestone, Red & Grey shal Limestone, Grey shale	e		in Feet	