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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 21 8 21 AM '67

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
O. G. 200	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Southern Natural Gas Company		8. Farm or Lease Name State C
3. Address of Operator 1. O. Box 1513, Houston, Texas		9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>West</u> THE <u>11</u> LINE, SECTION <u>11S</u> TOWNSHIP <u>33E</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat N. Bagley L. Penn Ext.
15. Elevation (Show whether DF, RT, GR, etc.) 4239.4 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Data: 4 1/2", 11.6#, casing set @ 10,248'

Completion Zone: Lower Penn 10,105-117'; 10,136-66' and 10,176-84'

Plans of Operation:

1. Abandon Lower Penn by setting cast iron plug at 10,000' and dumping cement on top.
2. Rerun tubing and perforate the Wolfcamp for production from 8810' to 8826' with 2 holes per foot.
3. Test well for production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. H. Cady TITLE Petroleum Engineer DATE August 17, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: