NO. OF COPIES RECEIVED		٦						For	m C-105	;			
DISTRIBUTION		_						Re	vised 1-	1-65			
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION								5a. Indicate Type of Lease			
FILE		WELL					ORT AND LO	l <b>-</b> 1	te X	Fee			
U.S.G.S.			. COMPLL	TON OR RE	COMI EL 110	14 1721	51(17111) 20	5. State	oil &	Gas Lease No.			
LAND OFFICE						•		0.	G. 20	00			
OPERATOR								1111	1111				
OT LICATOR													
la. TYPE OF WELL								7. Unit	Agreem	ent Name			
		OIL X	GAS		٦								
b. TYPE OF COMPLET	ION	WELL A	WELL L	DRYL	OTHER_			8. Farr	n or Lec	rse Name			
NEW \ X WORK			PLUG	DIFF.	7			Sta	+= "(	411			
wall A over 2. Name of Operator		EEPEN L	васк 🗆	_l RESVR.L	OTHER			9. Well	te "C				
Southern	Notune	J God	Company					2					
3. Address of Operator	Natura	L Gas	Company						eld and	Pool, or Wildcat			
	1510	Honat	on Morro	. ~				IInd	Undesigned				
P. U. BC	$\mathbf{x}$ TOT3,	, Houst	on, Texa	<u> </u>				7777	VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII				
4. Eddition of Well													
		00	_	5.T .		61	·		/////				
UNIT LETTER	LOCATED	1,980	FEET FRO	OM THE <u>NOT</u>	LINE AND	7777	FEET FRO	M 12. Co	unty	<i>1144444</i>			
			7.20	000		/////		//	-				
THE West LINE OF S	EC. LL	TWP.	LLS RGE	. <u>ЗЗ</u> Е <sub>мм</sub>	PM ()	77777		7 res	L I D FI				
·													
March 19, 1967	April 2	21, 196	o7 April	_ 30 <b>,</b> 1967	<u></u>	4,2	39.4 GR	<del></del>	4	,240.4			
20. Total Depth	21.	Plug Bac	k T.D.	22. If Mult	iple Compl., Ho	w 23	39.4 GR Intervals Ro	tary Tools	1	Cable Tools			
10,248'	10	195	Clean-ou	ıt	Single		<b>─</b>	All _					
24. Producing Interval(s)	, of this con	mpletion —	Top, Bottom,	Name					25.	Was Directional Survey Made			
Top 10,078	· Lo	ower Pe	enn										
Base 10,198	31									Totco			
26. Type Electric and Ot	her Logs R	un							27. Was	Well Cored			
IES										No			
28.			CASI	NG RECORD (F	Report all string	s set in	well)						
CASING SIZE	WEIGHT	LB./FT.	DEPTH	SET F	OLE SIZE		CEMENTING R	ECORD		AMOUNT PULLED			
11-3/4"		42	357	7	15	500	cu. ft. In	or w/2% CC 0					
8-5/8"		36	3,850		11	<del>1 </del>	sacks Inco			0			
4-1/2"		11.6	10,245		7-7/8		sacks Inco		Ge1	0			
4-1/2	<del>                                     </del>	<u> </u>	1000	·	1 1/9	12-2-	20044	<u> </u>					
29.		LINER	RECORD			30		TUBING	RECOR	RD			
	TOP		воттом	SACKS CEMEN	T SCREEN		SIZE	DEPTH SE		PACKER SET			
SIZE	101		30110111	SACIO CEMEN	3011221			9,908'		9,908'			
None					<del>                                     </del>	+-	2-3/0	99900		7,700			
as D f all David	Internal sin	and num	har l		32.	ACID '	SHOT, FRACTUR	PE CEMEN	IT SQLIE	FZE. ETC.			
31. Perforation Record (				10 100 11						MATERIAL USED			
Perforated w				10,105-11	-/ a DEPT	OF 10				11 15% NE Acid			
10,136-166',	and 10	,176-8	4'.		LO	.05-18	4 1500	gars.	DOME	II 15% NE ACIO			
33.	<del></del>		24 12 2 12 1		ODUCTION	- J	numn)	147 - 11	Status	(Prod. or Shut-in)			
Date First Production	1	Production	Method (Flou	eing, gas lift, p	ımpıng — Size a	на туре р	ատք)			(1 rous or snurent)			
April 30, 196			owing	_ <del>_</del>					Prod.	0 0.1. 5			
Date of Test	Hours Tes	ted	Choke Size	Prod'n. For Test Period	Oil — Bbl.		as MCF	Water — Bb	1.	Gas—⊖il Ratio			
4-30-67	14		16/64	<del></del>	<u>42'</u>	7		15		1212			
Flow Tubing Press.	Casing Pr		Calculated 24	- Oil — Bbl.	Gas -	MCF	Water - B	bl.	Oil G	Gravity - API (Corr.)			
550	0		Hour Rate	732	88	37	25	<u>;                                    </u>		47.4			
34. Disposition of Gas (		for fuel, ve	ented, etc.)					Test Witne	ssed By				
34. Disposition of Gas (	soiu, usea j	, ,					ı						
Flared	soia, usea j	, 200,	, ,					м. с.	Gand	ly .			

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

NED TITLE General Drilling Superintendent May 17, 1967

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestem New Mexico							
Т.	Anhy 1787 (E.L.)	T.	Canyon	Т.	Ojo Alamo	Т.	Penn. "B"				
Ι.	Salt	T.	Strawn	Т.	Kirtland-Fruitland	T.	Penn. "C"				
В.	Salt	T.	Atoka	Т.	Pictured Cliffs	T.	Penn. "D"				
Т.	Yates 24 (0	T.	Miss Not Reached	Т.	Pictured Cliffs	T.	Leadville				
Т.	7 Rivers	T.	Devonian	Т.	Menefee	T.	Madison				
Т.	Queen	T.	Silurian	Т.	Point Lookout	T.	Elbert				
T.	Grayburg	T.	Montova	т	Manage	T	M-C-a-1				
Т.	San Andres3738	T.	Simpson	т.	Gallup	T.	Ignacio Otzte				
Т.	Glorieta	T.	McKee	. Bas	se Greenhorn	T.	Granite				
Т.	Paddock	T.	Ellenburger	T.	Dakota	T.					
Т.	Blinebry	т	Gr Wash	т	Morrison	T					
Τ.	Tubb6585	T.	Granite	Т.	Todilto	T.					
Т.	Drinkard	T.	Delaware Sand	Т.	Entrada	т					
Τ.	Abo7417	T.	Bone Springs	Т.	Wingate	T.					
Ι.	Wolfcamp	Т.		Т.	Chinle	т					
Τ.	Penn. <u>9180</u>	T.		Τ.	Permian	T.					
Т	Cisco (Bough C)	T.		Τ.	Pean "A"	Т.					

## FORMATION RECORD (Attach additional sheets if necessary)

From To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 1787 1787 2476 2476 3738 3738 3940 3940 4630 4630 5158 5158 5270 5270 6585 6585 6730 6730 7417 7417 7900 7900 8545 9180 10248 10248	689 1262 202 690 528 112 1315 145 687 483 645 635 1068	Anhy., Salt, Red Beds Red Sand, Shale & Anhy. Dolomite & Anhy. Anhy. & Dolomite Limestone & Shale Sand & Dolomite Dolomite & Shale Red Sand & Shale Dolomite, Anhy. & Shale	le			