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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
O. G. 200

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southern Natural Gas Company	8. Farm or Lease Name State C
3. Address of Operator P. O. Box 1513, Houston, Texas	9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>11S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat No. <u>INDUCED</u> Lower Penn
15. Elevation (Show whether DF, RT, GR, etc.) <u>4239.4 GR</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intermediate String

March 25, 1967, TD 3,850'

Ran 121 jts. (3,857.7') of 8-5/8" OD casing, 32 and 24# J55 ST&C and set at 3,850'. Used Baker Guide Shoe and Model "G" float. Cemented casing with 300 sacks Incor 4% gel followed by 100 sacks neat. Plug down at 3 PM 3-25-67. Ran Temperature Survey and found top of cement at 2,800'. WOC 10 hours and pressure tested casing to 1500# for 30 minutes, OK.

March 26, 1967

WOC 22 hours. Pressure tested casing to 1500# for 30 minutes with no pressure drop, OK. Drilling resumed 3:30 PM 3-26-67. Witnessed by Mr. C. E. Sheffield Toolpusher for Sharp Drilling Company and Mr. Peck Hardee, Engineering Consultant from Midland.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE General Drilling Supt. DATE May 11, 1967

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: