

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
O. G. 200

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southern Natural Gas Company	8. Farm or Lease Name State C
3. Address of Operator P. O. Box 1513, Houston, Texas	9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>11S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat <u>UNDESIGNATED</u> Lower Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4239.4 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production String

April 22, 1967, TD 10,245'

Ran 326 joints of 4½" OD (10,233.20') 11.6# J55 and N80 casing and set at 10,248'. Cemented with 525 sacks Incor with 4% gel and 10# salt. Plug down at 5:40 PM. Ran Baker cement guide shoe and auto fill and used 10 centralizers between 10,237 and 8,741'. Pumped plug down with saltwater with maximum pressure 2,250. Released pressure and plug held OK. Job complete 5:30 PM 4-22-67.

April 23, 1967

Ran Temperature Survey, found top of cement at 8,390'. Job was witnessed by Mr. C. E. Sheffield, Toolpusher for Sharp Drilling Company and Mr. Peck Hardee, Engineering Consultant in Midland.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE General Drilling Supt. DATE May 11, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: