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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-9669	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name									
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name									
2. Name of Operator		Humble Oil & Refg Co		9. Well No.									
3. Address of Operator		P.O. Box 1600 - Midland, Texas 79701		10. Field and Pool, or Willcat									
4. Location of Well		UNIT LETTER N LOCATED 554 FEET FROM THE S LINE AND 2086' FEET FROM		12. County									
THE W LINE OF SEC. 27 TWP. 10-S RGE. 33-E NMPM				LEA									
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead									
3-22-67	4-15-67	4-28-67	4204' OF	4195'									
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools								
9750'	9719	-	→	9750	0								
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made								
9671' - 9689' - Pennsylvanian (Bough C)					No								
26. Type Electric and Other Logs Run					27. Was Well Cored								
Gamma Ray, Sonic					No								
28. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
11 3/4"	-	353'	17 1/2"	325 AL	None								
8 7/8"	-	4084'	11"	450 AL	None								
5 1/2"	-	9750'	7 7/8"	850 AL	None								
29. LINER RECORD			30. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET								
-													
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
9671' - 1 shot 9673' - 1 shot 9678-9689 - 1 shot / ft.			<table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>9671-9689</td> <td>1000 gal - 15% NE Acid</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9671-9689	1000 gal - 15% NE Acid				
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9671-9689	1000 gal - 15% NE Acid												
33. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)								
4-26-67		Flow - 1/2" choke			Prod.								
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF								
4-28-67	13	1/2	→	244	567								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
400	-	→	450	1047	126								
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By								
Warren Pet Co. (Purchaser)					N. Mercer								
35. List of Attachments													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED R. T. Berry		TITLE Unit Head		DATE 1-31-68									