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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAY 2 10 40 AM '67

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-9669

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name N. Mex CC State
3. Address of Operator Box 1600, Midland, Texas	9. Well No. 2
4. Location of Well UNIT LETTER N 554 FEET FROM THE south LINE AND 2086 FEET FROM THE W LINE, SECTION 27 TOWNSHIP 10-S RANGE 33-E NMPM.	10. Field and Pool or Wildcat To be filed later
15. Elevation (Show whether DF, RT, GR, etc.) To be filed later	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld 7 7/8" hole to 9750'. Rolled out tight spots in 8 5/8" casing. Ran and set 5 1/2" casing @ 9749' w/300 sx incor cement plus 12% gel and 200 sx incor neat cement. Cemented @ 2500' w/350 sx Halliburton light cement, circulated good cement. WOC 19 1/2 hours. Drld retainer @ 2500'. Released rig @ 12:30 P. M., 4-21-67. Set anchors and rigged up pulling unit. Inst. BOP and ran tbg to 9716'. Spotted 100 gal MCA acid. Perforated @ 9671-9673 w/1 shot each 9678-9689 w/1 shot per ft. (14 shots). Log well. Ran tbg. Spotted 1,000 gal 15% NE acid across perfs. Max 4000 psi. AIR 4 BPM. ISIP Vacuum. Swabbed well and well began flowing. On potential test dated 4-28-67, well flowed 244 BO and 67 BW in 13 hours on 32/64" choke. 567 MCF gas, GOR 2324, TP 400 psi. Rig down unit. FRW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. L. Clemmer TITLE Agent DATE 5-1-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: