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NEW MEXICO OIL CONSERVATION COMMISSION, C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 31 11 51 AM '67

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9669	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Humble Oil & Refining Co.		8. Farm or Lease Name New Mexico CC State
3. Address of Operator Box 1600, Midland, Texas		9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> <u>554</u> FEET FROM THE <u>S</u> LINE AND <u>2086</u> FEET FROM THE <u>W</u> LINE, SECTION <u>27</u> TOWNSHIP <u>10-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Inbe Penn
15. Elevation (Show whether DF, RT, GR, etc.) To be filed later		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Spud in well at 12 noon on 3-22-67. Drld to 353 and ran & set 11-3/4" OD csg @ 353- w/325 sx neat cmt w/4% gel and 2% CaCl. Cmt circulated, WOC 18 hours. Test csg w/800 psi and held OK. Resume drlg. Drld to 4085. Ran & set 8-5/8" 24# J-55 csg @ 4084. Cmt w/250 sx incor cmt w/8% gel and 200 sx incor cmt w/2% CaCl. Top cmt 3050. WOC 25 hrs. Test csg w/1000 psi and held OK. Resume drlg operations 3-28-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. L. Clemmer TITLE Agent DATE 3-29-67

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: