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Form C-105
Revised 1-1-55

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT, AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG 673

a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name NINE RANCH	
2. Name of Operator MIDWEST OIL CORPORATION		9. Well No. 1	
3. Address of Operator 1500 WILCO BLDG. - MIDLAND, TEXAS		10. Field and Pool, or Wildcat WILDCAT	
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE NORTH LINE AND 660 FEET FROM THE WEST LINE OF SEC. 20 TWP. 10-S RGE. 33-E NMPM LEA		12. County	
15. Date Spudded 3-18-67	16. Date T.D. Reached 4-21-67	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 4190 GL
19. Elev. Casinghead	20. Total Depth 10,200		
21. Plug Back T.D. 4506		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary
24. Producing Interval(s), of this completion - Top, Bottom, Name NONE			25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run ACOUSTIC VELOCITY - GUARD LOG - FORKO			27. Was Well Cored YES
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	35.6	359	15"
8 5/8	24 & 32	4000	11"
5 1/2	14	4506	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
350		NONE	
450		NONE	
145		NONE	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
5 1/2	3684	4476	145
31. Perforation Record (Interval, size and number) 1 shot: per foot w/14 gram charge 4378-84		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4378-84 AMOUNT AND KIND MATERIAL USED 1000 gal. nonemulsion and 1000 gal. 3% acid - both w/iron stabilizer	
33. PRODUCTION			
Date First Production NONE	Production Method (Flowing, gas lift, pumping - Size and type pump) NONE		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.
Gas -- MCF		Water -- Bbl.	Gas -- Oil Ratio
Oil Gravity -- API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED C. A. [Signature]		TITLE PRODUCTION CLERK	
DATE 9-20-67			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1697	T. Canyon	9644	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	10,070	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2423	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	3648	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta	5092	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinebry		T. Gr. Wash		T. Morrison	T.
T. Tubb	6542	T. Granite		T. Todilto	T.
T. Drinkard		T. Delaware Sand		T. Entrada	T.
T. Abo	7397	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	8540	T.		T. Chinle	T.
T. Penn.		T.		T. Permian	T.
T. Cisco (Bough C)	9241	T.		T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2000	2000	Redbeds				
2000	3200	1200	Anhy. & salt				
3200	3650	450	Anhydrite				
3650	4463	813	Lime				
4463	4675	212	Lime, shale, & dolomite				
4675	7194	2519	Lime				
7194	8317	1123	Lime & shale				
8317	10200	1883	Lime				