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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 11 1967

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 673	
7. Unit Agreement Name	
8. Farm or Lease Name NINE RANCH	
9. Well No. 1	
10. Field and Pool, or Wildcat WILDCAT	
12. County LEA	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator MIDWEST OIL CORPORATION
3. Address of Operator 1500 WILCO BLDG., MIDLAND, TEXAS 79701	4. Location of Well UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>10-S</u> RANGE <u>33-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4190 GL	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

This well was drilled to TD of 10,200'. On verbal permission from the Commission, 25 sack cement plugs were set @ 10,200-10,150', 9100-9050', 8500-8450', 7400-7350', 6500-6450', 5100-5050' and 4525-4475'. A 5-1/2" liner was run from 3684-4476' and cemented with 145 sacks Class "C" cement. Cement inside the liner was drilled out from 4250 to 4476'. Liner was tested with 1500# psi for 30 min., tested OK. The San Andres was perforated from 4378-84' and testing of this interval was begun on May 3, 1967.

Since this well will not produce in commercial quantities, we propose to plug and abandon as follows:

25 sack cement plug from 4400-4200'  
10 sack cement plug at surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carolyn Turner TITLE Production Clerk DATE Sept. 8, 1967

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: