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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Tipperary Oil & Gas Corporation		
Address 500 West Illinois, Midland, TX 79701		
Reasons for filing (Check proper box)		
New Well <input type="checkbox"/>	Change in Transporter of:	Other (Please explain)
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	4/1/22
Change in <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	4/1/22
	Dry Gas <input type="checkbox"/>	4/1/22
	Condensate <input type="checkbox"/>	4/1/22

If change in ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name Huber Collier	Well No. 1	Pool Name, including Formation North Bagley Penn	Kind of Lease State, Federal or Fee	Lease No. FEE
Location				
Unit Lease <u>K</u> ; <u>1980</u> Feet From The <u>West</u> Line and <u>1980</u> Feet From The <u>South</u>				
Line or Section <u>18</u> Township <u>11S</u> Range <u>33E</u> , NMFM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
WesternCrude Oil, Inc.	P. O. Box 1142, Midland, TX 79702					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Company	P. O. Box 1589, Tulsa, Okla. 73101					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 18	Twp. 11S	Rge. 33E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input checked="" type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input checked="" type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 3-17-67	Date Compl. Ready to Prod. 5-10-67		Total Depth 10,352		P.B.T.D. 10,261			
Elevations (DE, RKB, RT, GR, etc.) 4323' KB	Name of Producing Formation Lower Penn		Top Oil/Gas Pay 10		Tubing Depth 10,212			
Perforations Open 10256-58, 10194-96, 10052-54, 9876-78, 9266-68, 9190-95 8616-18, 8711-13, 8902-04 - Squeezed off					Depth Casing Shoe 10,348			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
16	13-3/8		350		440			
10-3/4	8-5/8		3750		200			
7-7/8	4-1/2		10,348		600			
	2-3/8		10,200					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-25-77	Date of Test 2-8-77	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure --	Casing Pressure 50 psi	Choke Size --
Actual Prod. During Test 31 BO, 78 BW	Oil-Bbls. 31	Water-Bbls. 78	Gas-MCF 142

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

William H. Meek  
(Signature)  
Petroleum Engineer  
(Title)

NEW MEXICO OIL CONSERVATION COMMISSION  
**FEB 16 1977**  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY [Signature]  
TITLE **SUPERVISOR DISTRICT I**  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allow-

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FEB 1 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.