

HOBBS OFFICE O.C.C.

Form C-105
Revised 1-1-65

May 31 9 00 AM '67

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5d. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						7. Farm or Lease Name Huber Collier	
2. Name of Operator Stolts & Company - Clark						8. Well No. 1	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico						10. Field and Pool, or Wildcat Wildcat Lower Penn	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 18 TWP. 11 S RGE. 33 E NMPM						12. County Lea	
15. Date Spudded 3/17/67	16. Date T.D. Reached 4/24/67	17. Date Compl. (Ready to Prod.) 5/10/67	18. Elevations (DF, RKB, RT, GR, etc.) 4323 KB	19. Elev. Casinghead			
20. Total Depth 10,352	21. Plug Back T.D. 10,261	22. If Multiple Compl., How Many	23. Intervals Drilled By →	Rotary Tools 0 - TD	Cable Tools		
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,052 - 258 Lower Penn						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Gamma Ray, Sonic, Laterolog, Microlaterolog						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8	43#	350	16	440		None	
8 5/8	24# & 32#	3750	10 3/4	200		None	
4 1/2	11.6#	10,343	7 7/8	600		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	10,212	No
31. Perforation Record (Interval, size and number) 10,052-54; 10,194-96; 10,256-58				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				10,052-258		6,000 gal reg 15% acid	
33. PRODUCTION							
Date First Production 5/10/67		Production Method (Flowing, gas lift, pumping - Size and type pump) Kobe Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 5/13-14/67	Hours Tested 24	Choke Size --	Pressure For Test Period →	Oil - Bbl. 35	Gas - MCF 34	Water - Bbl. 20	Gas-Oil Ratio 971
Flow Tubing Press. ---	Casing Pressure --	Calculated 24-Hour Rate →	Oil - Bbl. 35	Gas - MCF 34	Water - Bbl. 20	Oil Gravity - API (Corr.) 46	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Jack Brown	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED H. L. Smith				TITLE Agent		DATE 5/29/67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1523	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1699	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2305	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2403	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3710	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5114	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6513	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7312	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	8712	T.	T. Chinle	T.
T. Penn.	9086	T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
150	150	150	Surface Rock				
150	1625	1475	Red Bed				
1625	2405	780	Anhydrite, Salt & Shale				
2405	2540	135	Lime & Sand				
2540	3210	670	Anhydrite & Sand				
3210	3710	500	Anhydrite & Shale				
3710	5115	1405	Lime & Dolomite				
5115	6520	1405	Dolomite & Sand				
6520	9020	2500	Shale & Dolomite				
9020	10352	1332	Lime & Shale				