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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. K-2311</p>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator Tipperary Oil & Gas Corporation	8. Farm or Lease Name Champlin	
3. Address of Operator P.O. Box 3179	9. Well No. 1	
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE; SECTION 8 TOWNSHIP 11-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat North Bagley (Penn)	
15. Elevation (Show whether DF, RT, GR, etc.) 4308' KB	12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/></p>	
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has been temporarily abandoned since 7/76 with casing collapsed @ 7334'

It is recommended to plug this well as follows:

Spot 100 sx plug @ 7200'
Pull 4 1/2" csg from approx. 4000'
Spot 50 sx @ top of 4 1/2" csg.
Spot 50 sx @ 8 5/8" shoe - 3735'
Pull 8 5/8" csg fr. approx 1000'
Spot 100' plug @ top of 8 5/8" csg.
Spot 100' plug @ 13 3/8" shoe - 375'
Spot 10' plug @ surface w/marker
Clean & level location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William H. Madala

TITLE Petroleum Engineer

DATE December 28, 1977

Orig. Signed by

Jerry Sexton

Dist. 2, Supv.

APPROVED BY

TITLE

DATE

JAN 3 1978

CONDITIONS OF APPROVAL, IF ANY: