	NO. OF COPIES RECEIVED				
	DISTRIBUTION				
١	SANTA FE				
	FILE				
	U.S.G.S.				
	LAND OFFICE				
	TRANSPORTER	OIL			
		GAS			
	OPERATOR				
۱.	PRORATION OFFICE				

DISTRIBUTION SANTA FE FILE U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSIO REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRESPORT OIL AND MATE		C.	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65					
LAND OFFICE I RANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TR	NSPORT OIL AND NATURAL GAS							
PRORATION OFFICE Operator									
Stoltz & Com	any, Inc.								
Address Box 1714, Mid	lland, Texas								
Reason(s) for filing (Check proper b	ox)	Other (Please ex	plain)						
New Well Recompletion	Change in Transporter of: Oil Dry	Gas							
Change in Ownership		lensate							
If change of ownership give name and address of previous owner	Stolts & Company-Cl	lark							
	DESCRIPTION OF WELL AND LEASE								
Lease Name Champlin	Well No. Pool Name, Including 1 Bagley Love:		ind of Lease ate, Federal or Fee	State	Lease No. K-2311				
Location	a pagacy zone.	S S CALL ATOM MA			_!				
Unit Letter;;	.980 Feet From The South L	ine and 660	Feet From The	East	 				
Line of Section 8	ownship 11-8 Range	33-E , NMPM,	Lea		County				
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (Address (Give address to v							
Service Pipe Line	company	3411 Knoxvill	· · · · · · · · · · · · · · · · · · ·						
Name of Authorized Transporter of C		1 -	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulse, Oklahoma						
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When						
give location of tanks.	I 8 118 33E	Yes	Jul.	y 12, 1967					
V. COMPLETION DATA	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.								
Designate Type of Comple	tion – (X)				,				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	r.D.					
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubin	ig Depth					
			Depth	Casing Shoe					
Perforations				-					
		ND CEMENTING RECORD		04.000.051	15.17				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CE	MENI				
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	e after recovery of total volume	of load oil and mus	t be equal to or	exceed top allow-				
OIL WELL Date First New Oil Run To Tanks	able for this	depth or be for full 24 hours) Producing Method (Flow, 1	oump, gas lift, etc.)						
Date First New Oil Run 10 1 dates	Date of Year	, , , , , , , , , , , , , , , , , , , ,							
Length of Test	Tubing Pressure	Casing Pressure	Chok	e Size					
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-	MCF					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravi	ity of Condensate)				
				- 61					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	n) Cnok	e Size					
VI. CERTIFICATE OF COMPLIA	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION					
I hereby certify that the rules as	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				, 19				
Commission have been complie				BY John W. Kungan					
-				TITLE Cleciogist This form is to be filed in compliance with RULE 1104.					
$A \supset A Q$									
15. 12u	sly	If this is a reque well, this form must be	et for allowable f	or a newly dril	led or deepened				
(S	ignaturt)	well, this form must t	ell in accordance	with RULE 11	1.				

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

October 1, 1968