		* >		
COUNTY LEA FIELD BA	gley, North	STA	re- NM MAP	
OPR STOLTZ & CO. 1 Clark-Champlin	l F Sec.		co-or 30-025-22	068
Sec. 8, 1-11-5, 22 1980' FSL, 660' FEL of Spd 4-4-67 Cmp 5-9-67	FORMATION	CLASS	FORMATION	DATUM
CSG & SX - TUBING				
13 3/8" 375' 400 8 5/8" 3718' 200 4 1/2" 10400' 650				
LOGS EL GR RA IND HC A	TD 10400'	PBD 10 BOPD +	325' 180 BW. Pot	. Based

IP L/Penn. Perfs 10114-274 Flwd 120 BOPD + 180 BW. Pot. Based on 24 hr test thru 32/64" chk., TP 140#.

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PROP DEPTH 10,400 TYPE CONT. Moran Drlg. Co.

F.R. 3-30-67 PD 10,400' - L/Penn Contr. - Moran Prep Spd 4-3-67 Drlg. 4320'. 4-10-67 Drlg. 7560'. 4-17-67 Drlg. 9474 1m. 4-24-67 Drlg. 10373'. TD 10400', PBD 10325', prep Acid. 5-1-67 Perf 10114-116', 10142-144', 10192-194', 5-8-67 10272-274° W/2 SPF TD 10400', PBD 10325', SI Storage Acid (10114-274') 6000 gals. 5-15-67 Flwd 120 BO + 60% wtr in 24 hrs, TP 140#. TD 10400', PBD 10325', COMPLETE. 5-22-67

:

Ross U-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT HUBBS OFFICE O. C. C.

All distances must be from the outer boundaries of the Section.

Operator			Jun 29 B	.29 AM '67	Well No.			
STOLTZ & COMPANY-CLARK			Mars	1				
Unit Letter	Section	Township	Range	County				
Actual Footage Loc	ation of Well:	11 South	33 EAST	LEA				
1980 feet from the SOUTH line and 660 feet from the EAST line								
Ground Level Elev.	Producing For		P∞l		Dedicated Acreage:			
4297.	2 Lower	Penn	Lower Bagley		80 Acres			
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 								
interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?								
Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.								
			GINELRA	tained he	CERTIFICATION certify that the information con- trein is true and complete to the try knowledge and belief.			
			Zen usylo	Position Agent Company Stolts Date	L. Smit			
	<u> </u>		OHN W. WEST	1 1	27, 1967			
				shown on notes of under my	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my se and belief.			
	 		1980') 	CH 20, 1967 Professional Engineer			
0 330 960	190 1220 1680 191	DO 2310 2640 2000	1500 1000	ert li cate	M. West 676			