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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
HOURS OFFICE O.C.C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
MAY 29 8 20 AM '67
Hobbs NMOCC--5
NGO, New Orleans--2
NGO, Midland -- 1
NGO, Kermit --- 1

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Natural Gas and Oil Corporation
Address
206 First Savings Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner None

II. DESCRIPTION OF WELL AND LEASE N.E. Bagley Wolfcamp
Lease Name New Mexico State Well No. 1 Pool Name, Including Formation, US, the best of kind of Lease Wolfcamp State, Federal or Fee State Lease No. K2653
Location
Unit Letter N 1,975.8 Feet From The West Line and 660 Feet From The South
Line of Section 2 Township 11S Range 33E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Pan-American Petroleum Corp. Trucks P. O. Box 1725, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
None None
If well produces oil or liquids, give location of tanks. Unit N 2 Sec. 11S Rge. 33E Is gas actually connected? No When ---

If this production is commingled with that from any other lease or pool, give commingling order number: None

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well -- New Well X Workover -- Deepen -- Plug Back -- Same Res'v. -- Diff. Res'v. --
Date Spudded April 9, 1967 Date Compl. Ready to Prod. May 10, 1967 Total Depth 8,965 P.B.T.D. 8,900
Elevations (DF, RKB, RT, GR, etc.) 4,237 GL Name of Producing Formation Wolfcamp Top Oil/Gas Pay 8,872 Tubing Depth 8,830
Perforations 8,872-8,882 Depth Casing Shoe 8,965.70 RB
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2" 13-3/8" 48# H-40 370.56 RB 400 Reg Neat, 2% gel
11" 8-5/8" 24# J-55 3,825.55 RB (See Reverse)
7-7/8" 5-1/2" 15.5# J-55, 17# N-80 8,965.70 RB (See Reverse)
5-1/2" 2-3/8" 4.7# J-55 EUE 8,830.00 None

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks May 19, 1967 Date of Test May 19, 1967 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 24 hours Tubing Pressure 325# Casing Pressure Packer Choke Size 21/64"
Actual Prod. During Test 325.93 Oil - Bbls. 325.93 Water - Bbls. -0- Gas - MCF 305.0

GAS WELL
Actual Prod. Test-MCF/D -- Length of Test -- Bbls. Condensate/MMCF -- Gravity of Condensate --
Testing Method (pitot, back pr.) -- Tubing Pressure (shut-in) -- Casing Pressure (shut-in) -- Choke Size --

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
John D. Carney (Signature)
Vice-President & Division Manager (Title)
May 26, 1967 (Date)
OIL CONSERVATION COMMISSION
APPROVED _____, 19
BY John D. Carney
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

8-5/8" csg. - 300 sx Pozmix "A" w/6% gel, 300 sx Incor neat w/2% CaCl.

5-1/2" csg. - 400 sx Pozmix "A" w/2% gel, 11# salt/100 sx cement, and
1 1/2% CFR-2