NO. OF COPIES RECEIVED			
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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE		T FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE	<u> </u>	HURRS OFFICE O. C. C.	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO THE	RANSPORT OIL AND NATURAL	_ GAS
	Hobbe MAGG	MAY 29 67 '67	
TRANSPORTER GAS	Hobbs NMOCC5		•
OPERATOR	NGO, New Orleans2		~
PRORATION OFFICE	NGO, Midland 1		Character Trees
Operator	NGO, Kermit 1		San to to be for the for gran
Natura	l Gas and Oil Corpora	tion	
Address			
206 F1	rst Savings Building,	Midland, Texas 797	'01
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry	Gas 🔲	
Change in Ownership	Casinghead Gas Cond	densate	
••			
If change of ownership give name and address of previous owner_			
DESCRIPTION OF WELL A Lease Name New Mexico State	Well No. Pool Name, Including	Formation No theast Brind of Le	ase of Camp Lease No. R2653
Location N 1	075 8 West	660 Face Park	Constitu
Unit Letter	975.8 Feet From The West	Line and Feet Fro	m The South
Line of Section	Township 118 Range	33 <b>E</b> , NMPM,	•
	Transc	33 <b>L</b> , NMPM,	Lea County
. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	GAS	
Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
	oleum Corp. Trucks	P. O. Box 1725, N	idland. Texas 79701
'Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
None		None	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	N 2 11S 33	E No	
If this production is commingled	with that from any other lease or pool	l, give commingling order number:	None
. COMPLETION DATA	Oil Well Gas Well		Aute
Designate Type of Compl	Oil Well Gas Well	New Well Workover Deepen	
8 71	otion (V)	•	Plug Back   Same Res'v. Diff. Res'v.
Deta Canddad	etion - (X)	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
April 9, 1967	Date Compl. Ready to Prod.  May 10. 1967	Total Depth 8,965	
Apr11 9, 1967 Elevations (DF, RKB, RT, GR, etc.	Date Compl. Ready to Prod.  Nay 10, 1967  Name of Producing Formation	Total Depth 8,965 Top Oil/Gas Pay	P.B.T.D.  8,900 Tubing Depth
Apr11 9, 1967 Elevations (DF, RKB, RT, GR, etc. 4,237 GL	Date Compl. Ready to Prod.  May 10. 1967	Total Depth 8,965	P.B.T.D. 8,900 Tubing Depth 8,830
April 9, 1967 Elevations (DF, RKB, RT, GR, etc. 4,237 GL Perforations	Date Compl. Ready to Prod.  Nay 10, 1967  Name of Producing Formation	Total Depth 8,965 Top Oil/Gas Pay	P.B.T.D.  8,900  Tubing Depth  8,830  Depth Casing Shoe
Apr11 9, 1967 Elevations (DF, RKB, RT, GR, etc. 4,237 GL	Date Compl. Ready to Prod.  May 10, 1967  Name of Producing Formation  Wolfcamp	Total Depth  8,965  Top Oil/Gas Pay  8,872	P.B.T.D. 8,900 Tubing Depth 8,830
April 9, 1967 Elevations (DF, RKB, RT, GR, etc. 4,237 GL Perforations 8,872-8,882	Date Compl. Ready to Prod.  May 10, 1967  Name of Producing Formation  Wolfcamp  TUBING, CASING, AR	Total Depth  8,965  Top Oil/Gas Pay  8,872  ND CEMENTING RECORD	P.B.T.D.  8,900  Tubing Depth  8,830  Depth Casing Shoe
April 9, 1967 Elevations (DF, RKB, RT, GR, etc. 4,237 GL Perforations	Date Compl. Ready to Prod.  May 10, 1967  Name of Producing Formation  Wolfcamp	Total Depth  8,965  Top Oil/Gas Pay  8,872	P.B.T.D.  8,900  Tubing Depth  8,830  Depth Casing Shoe
April 9, 1967 Elevations (DF, RKB, RT, GR, etc. 4,237 GL Perforations 8,872-8,882	Date Compl. Ready to Prod.  May 10, 1967  Name of Producing Formation  Wolfcamp  TUBING, CASING, AR	Total Depth  8,965  Top Oil/Gas Pay  8,872  ND CEMENTING RECORD	P.B.T.D.  8,900  Tubing Depth  8,830  Depth Casing Shoe  8,965.70 RB
April 9, 1967 Elevations (DF, RKB, RT, GR, etc. 4,237 GL Perforations 8,872-8,882	Date Compl. Ready to Prod.  May 10, 1967  Name of Producing Formation  Wolfcamp  TUBING, CASING, AR	Total Depth  8,965  Top Oil/Gas Pay  8,872  ND CEMENTING RECORD	P.B.T.D.  8,900  Tubing Depth  8,830  Depth Casing Shoe  8,965.70 RB
April 9, 1967 Elevations (DF, RKB, RT, GR, etc. 4,237 GL Perforations 8,872-8,882	Date Compl. Ready to Prod.  May 10, 1967  Name of Producing Formation  Wolfcamp  TUBING, CASING, AR	Total Depth  8,965  Top Oil/Gas Pay  8,872  ND CEMENTING RECORD	P.B.T.D.  8,900  Tubing Depth  8,830  Depth Casing Shoe  8,965.70 RB  SACKS CEMENT  400 Reg Nest, 25gel
April 9, 1967 Elevations (DF, RKB, RT, GR, etc. 4,237 GL Perforations 8,872-8,882  HOLE SIZE 17-1/2* 11* 7-7/8* 5-1/2*	Date Compl. Ready to Prod.    Nay 10, 1967	Total Depth  8,965  Top Oil/Gas Pay  8,872  ND CEMENTING RECORD  DEPTH SET  370.56 RB  3,825.55 RB  8830.00	P.B.T.D.  8,900  Tubing Depth  8,830  Depth Casing Shoe  8,965.70 RB  SACKS CEMENT  400 Reg Neat, 2%gel  (See Reverse)  See Reverse
April 9, 1967  Elevations (DF, RKB, RT, GR, etc.  4,237 GL  Perforations  8,872-8,882  HOLE SIZE  17-1/2*  11*  7-7/8*  5-1/2*  TEST DATA AND REQUEST	Date Compl. Ready to Prod.  May 10, 1967  Name of Producing Formation  Wolfcamp  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8" 48# H-40  8-5/8" 24# J-55  15-5#J-55, 17#N-  2-3/8" 47# J-55 EN  FOR ALLOWABLE (Test must be	8,965 Top Oil/Gas Pay 8,872  ND CEMENTING RECORD DEPTH SET 370.56 RB 3,825.55 RB 80.8,965.70 RB UE 8,830.00 after recovery of total volume of load of	P.B.T.D.  8,900  Tubing Depth  8,830  Depth Casing Shoe  8,965.70 RB  SACKS CEMENT  400 Reg Neat, 2%gel  (See Reverse)  See Reverse
April 9, 1967 Elevations (DF, RKB, RT, GR, etc. 4,237 GL Perforations 8,872-8,882  HOLE SIZE 17-1/2* 11* 7-7/8* 5-1/2* TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod.  May 10, 1967  Name of Producing Formation  Wolfcamp  TUBING, CASING, AP  CASING & TUBING SIZE  13-3/8" 48# H-40  8-5/8" 24# J-55  51" 15-5#J-55, 17#N  FOR ALLOWABLE (Test must be able for this	Total Depth  8,965  Top Oil/Gas Pay  8,872  ND CEMENTING RECORD  DEPTH SET  370.56 RB  3,825.55 RB  -80.8,965.70 RB  UE 8,830.00  after recovery of total volume of load of depth or be for full 24 houre)	P.B.T.D.  8,900  Tubing Depth  8,830  Depth Casing Shoe  8,965.70 RB  SACKS CEMENT  400 Reg Neat, 2%gel  (See Reverse)  See Reverse  None  Il and must be equal to or exceed top allow
April 9, 1967 Elevations (DF, RKB, RT, GR, etc. 4,237 GL Perforations 8,872-8,882  HOLE SIZE 17-1/2* 11* 7-7/8* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  May 10, 1967  Name of Producing Formation  Wolfcamp  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8" 48# H-40  8-5/8" 24# J-55  15-5#J-55, 17#N-  2-3/8" 47# J-55 EN  FOR ALLOWABLE (Test must be	ND CEMENTING RECORD DEPTH SET  370.56 RB 3,825.55 RB -80.8,965.70 RB after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D.  8,900  Tubing Depth  8,830  Depth Casing Shoe  8,965.70 RB  SACKS CEMENT  400 Reg Neat, 2%gel  (See Reverse)  See Reverse  None  Il and must be equal to or exceed top allow
April 9, 1967 Elevations (DF, RKB, RT, GR, etc. 4,237 GL Perforations 8,872-8,882  HOLE SIZE 17-1/2* 11* 7-7/8* 5-1/2* TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod.  May 10, 1967  Name of Producing Formation  Wolfcamp  TUBING, CASING, AP  CASING & TUBING SIZE  13-3/8" 48# H-40  8-5/8" 24# J-55  51" 15-5#J-55, 17#N  FOR ALLOWABLE (Test must be able for this	Total Depth  8,965  Top Oil/Gas Pay  8,872  ND CEMENTING RECORD  DEPTH SET  370.56 RB  3,825.55 RB  808.965.70 RB  SEE 8,830.00  after recovery of total volume of load of depth or be for full 24 houre)  Producing Method (Flow, pump, gas	P.B.T.D.  8,900  Tubing Depth  8,830  Depth Casing Shee  8,965.70 RB  SACKS CEMENT  400 Reg Neat, 25gel  (See Reverse)  (See Reverse)  None  il and must be equal to or exceed top allowalift, etc.)
April 9, 1967 Elevations (DF, RKB, RT, GR, etc. 4,237 GL Perforations 8,872-8,882  HOLE SIZE 17-1/2* 11* 7-7/8* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  May 19, 1967 Length of Test	Date Compl. Ready to Prod.  May 10, 1967  Name of Producing Formation  Wolfcamp  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8" 48# H-40  8-5/8" 24# J-55  51" 15-5#J-55,17#N  2-3/8" 47# J-55  FOR ALLOWABLE (Test must be able for this of Tubing Pressure	Total Depth  8,965  Top Oil/Gas Pay  8,872  ND CEMENTING RECORD  DEPTH SET  370.56 RB  3,825.55 RB  80.830.00  after recovery of total volume of load of depth or be for full 24 houre)  Producing Method (Flow, pump, gas  Casing Pressure	P.B.T.D.  8,900  Tubing Depth  8,830  Depth Casing Shoe  8,965.70 RB  SACKS CEMENT  400 Reg Neat, 25gel  (See Reverse)  Lift and must be equal to or exceed top allowed lift, etc.)  Choke Size
April 9, 1967 Elevations (DF, RKB, RT, GR, etc. 4,237 GL Perforations 8,872-8,882  HOLE SIZE 17-1/2* 11* 7-7/8* 5-1/2* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks May 19, 1967 Length of Fest 24 hours	Date Compl. Ready to Prod.  May 10, 1967  Name of Producing Formation  Wolfcamp  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8" 48# H-40  8-5/8" 24# J-55  51" 15-5#J-55,17#N-2-3/8" 47# J-55  FOR ALLOWABLE (Test must be able for this of Date of Test  May 19, 1967	Total Depth  8,965  Top Oil/Gas Pay  8,872  ND CEMENTING RECORD  DEPTH SET  370.56 RB  3,825.55 RB  808.965.70 RB  SEE 8,830.00  after recovery of total volume of load of depth or be for full 24 houre)  Producing Method (Flow, pump, gas	P.B.T.D.  8,900  Tubing Depth  8,830  Depth Casing Shoe  8,965.70 RB  SACKS CEMENT  400 Reg Neat, 2*gel  (See Reverse)  (See Reverse)  Il and must be equal to or exceed top allow  lift, etc.)  Choke Size  21/64**
April 9, 1967  Elevations (DF, RKB, RT, GR, etc.  4,237 GL  Perforations  8,872-8,882  HOLE SIZE  17-1/2*  11*  7-7/8*  5-1/2*  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  May 19, 1967  Length of Fost  24 hours  Actual Prod. During Test	Date Compl. Ready to Prod.  May 10, 1967  Name of Producing Formation  Wolfcamp  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8" 48# H-40  8-5/8" 24# J-55  51" 15-5#J-55, 17#N  2-3/8" 4.7# J-55 EN  FOR ALLOWABLE (Test must be able for this of the control of t	Total Depth  8,965  Top Oil/Gas Pay  8,872  ND CEMENTING RECORD  DEPTH SET  370.56 RB  3,825.55 RB  8830.00  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Packer  Water-Bbls.	P.B.T.D.  8,900  Tubing Depth  8,830  Depth Casing Shoe  8,965.70 RB  SACKS CEMENT  400 Reg Neat, 2%gel  (See Reverse)  Reg Reverse  It and must be equal to or exceed top allow  lift, etc.)  Choke Size  21/64**
April 9, 1967 Elevations (DF, RKB, RT, GR, etc. 4,237 GL Perforations 8,872-8,882  HOLE SIZE 17-1/2* 11* 7-7/8* 5-1/2* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks May 19, 1967 Length of Fest 24 hours	Date Compl. Ready to Prod.  May 10, 1967  Name of Producing Formation  Wolfcamp  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8" 48# H-40  8-5/8" 24# J-55  51" 15-5#J-55,17#N-2-3/8" 47# J-55 EN  FOR ALLOWABLE (Test must be able for this of Tubing Pressure  325#	Total Depth  8,965  Top Oil/Gas Pay  8,872  ND CEMENTING RECORD  DEPTH SET  370.56 RB  3,825.55 RB  830.00  after recovery of total volume of load of depth or be for full 24 houre)  Producing Method (Flow, pump, gas  Plow  Casing Pressure	P.B.T.D.  8,900  Tubing Depth  8,830  Depth Casing Shoe  8,965.70 RB  SACKS CEMENT  400 Reg Neat, 2*gel  (See Reverse)  (See Reverse)  Il and must be equal to or exceed top allow  lift, etc.)  Choke Size  21/64**
April 9, 1967  Elevations (DF, RKB, RT, GR, etc.  4,237 GL  Perforations  8,872-8,882  HOLE SIZE  17-1/2*  11*  7-7/8*  5-1/2*  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  May 19, 1967  Length of Fost  24 hours  Actual Prod. During Test	Date Compl. Ready to Prod.  May 10, 1967  Name of Producing Formation  Wolfcamp  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8" 48# H-40  8-5/8" 24# J-55  51" 15-5#J-55, 17#N  2-3/8" 4.7# J-55 EN  FOR ALLOWABLE (Test must be able for this of the control of t	Total Depth  8,965  Top Oil/Gas Pay  8,872  ND CEMENTING RECORD  DEPTH SET  370.56 RB  3,825.55 RB  8830.00  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Packer  Water-Bbls.	P.B.T.D.  8,900  Tubing Depth  8,830  Depth Casing Shoe  8,965.70 RB  SACKS CEMENT  400 Reg Nest, 2%gel  (See Reverse)  Reg Reverse  Il and must be equal to or exceed top allow  lift, etc.)  Choke Size  21/64**
April 9, 1967 Elevations (DF, RKB, RT, GR, etc. 4,237 GL Perforations 8,872-8,882  HOLE SIZE 17-1/2* 11* 7-7/8* 5-1/2* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks May 19, 1967 Length of Test 24 hours Actual Prod. During Test 325.93	Date Compl. Ready to Prod.  May 10, 1967  Name of Producing Formation  Wolfcamp  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8" 48# H-40  8-5/8" 24# J-55  51" 15-5#J-55, 17#N  2-3/8" 4.7# J-55 EN  FOR ALLOWABLE (Test must be able for this of the control of t	Total Depth  8,965  Top Oil/Gas Pay  8,872  ND CEMENTING RECORD  DEPTH SET  370.56 RB  3,825.55 RB  8830.00  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Packer  Water-Bbls.	P.B.T.D.  8,900  Tubing Depth  8,830  Depth Casing Shoe  8,965.70 RB  SACKS CEMENT  400 Reg Nest, 2%gel  (See Reverse)  Reg Reverse  Il and must be equal to or exceed top allow  lift, etc.)  Choke Size  21/64**
April 9, 1967 Elevations (DF, RKB, RT, GR, etc. 4,237 GL Perforations 8,872-8,882  HOLE SIZE 17-1/2* 11* 7-7/8* 5-1/2* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks May 19, 1967 Length of Fest 24 hours Actual Prod. During Test 325.93  GAS WELL	Date Compl. Ready to Prod.  May 10, 1967  Name of Producing Formation  Wolfcamp  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8" 48# H-40  8-5/8" 24# J-55  17#N- 2-3/8" 4.7# J-55  FOR ALLOWABLE (Test must be able for this of Test  May 10, 1967  Tubing Pressure  325#  Oil-Bbls.  325-93	Total Depth  8,965  Top Oil/Gas Pay  8,872  ND CEMENTING RECORD  DEPTH SET  370.56 RB  3,825.55 RB  808.965.70 RB  SEE 8,830.00  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Packer  Water-Bbls.  -0-	P.B.T.D.  8,900  Tubing Depth  8,830  Depth Casing Shoe  8,965.70 RB  SACKS CEMENT  400 Reg Neat, 2%gel  (See Reverse)  Reg Reverse  Il and must be equal to or exceed top allow  lift, etc.)  Choke Size  21/64**  Gas-MCF  305.0
April 9, 1967 Elevations (DF, RKB, RT, GR, etc. 4,237 GL Perforations 8,872-8,882  HOLE SIZE 17-1/2* 11* 7-7/8* 5-1/2* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks May 19, 1967 Length of Fest 24 hours Actual Prod. During Test 325.93  GAS WELL	Date Compl. Ready to Prod.  May 10, 1967  Name of Producing Formation  Wolfcamp  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8" 48# H-40  8-5/8" 24# J-55  17#N- 2-3/8" 4.7# J-55  FOR ALLOWABLE (Test must be able for this of Test  May 10, 1967  Tubing Pressure  325#  Oil-Bbls.  325-93	Total Depth  8,965  Top Oil/Gas Pay  8,872  ND CEMENTING RECORD  DEPTH SET  370.56 RB  3,825.55 RB  808.965.70 RB  SEE 8,830.00  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Packer  Water-Bbls.  -0-	P.B.T.D.  8,900  Tubing Depth  8,830  Depth Casing Shee  8,965.70 RB  SACKS CEMENT  400 Reg Neat, 25gel  (See Reverse)  None  Il and must be equal to or exceed top allow  lift, etc.)  Choke Size  21/64**  Gas-MCF  305.0
April 9, 1967  Elevations (DF, RKB, RT, GR, etc.  4,237 GL  Perforations  8,872-8,882  HOLE SIZE  17-1/2*  11*  7-7/8*  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  May 10, 1967  Length of Perf  24 hours  Actual Prod. During Test  325.93  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  May 10, 1967  Name of Producing Formation  Wolfcamp  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8" 48# H-40  8-5/8" 24# J-55  51" 15-5# J-55, 17#N-  FOR ALLOWABLE (Test must be able for this of Test  May 10, 1967  Tubing Pressure  325#  Oil-Bbis.  325-93	Total Depth  8,965  Top Oil/Gas Pay  8,872  ND CEMENTING RECORD  DEPTH SET  370.56 RB  3,825.55 RB  80.830.00  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Plow  Casing Pressure  Packer  Water-Bbls.  Bbls. Condensate/MMCF	P.B.T.D.  8,900  Tubing Depth  8,830  Depth Casing Shoe  8,965.70 RB  SACKS CEMENT  400 Reg Nest, 25gel  (See Reverse)  None  Il and must be equal to or exceed top allowed lift, etc.)  Choke Size  21/64**  Gas-MCF  305.0
April 9, 1967 Elevations (DF, RKB, RT, GR, etc. 4,237 GL Perforations 8,872-8,882  HOLE SIZE 17-1/2* 11* 7-7/8* 5-1/2* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks May 10, 1967 Length of Fest 24 hours Actual Prod. During Test 325.93  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  May 10, 1967  Name of Producing Formation  Wolfcamp  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8# 148# 11-10  8-5/8* 24# J-55  FOR ALLOWABLE (Test must be able for this of Test  Date of Test  May 10, 1967  Tubing Pressure  325#  Oil-Bble.  325-93  Length of Test	Total Depth  8,965  Top Oil/Gas Pay  8,872  ND CEMENTING RECORD  DEPTH SET  370.56 RB  3,825.55 RB  80.8,965.70 RB  SEE 8,830.00  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Plow  Casing Pressure  Packer  Water-Bbls.  Casing Pressure (Shut-in)	P.B.T.D.  8,900  Tubing Depth  8,830  Depth Casing Shoe  8,965.70 RB  SACKS CEMENT  400 Reg Neat; 25gel  (See Reverse)  None  Il and must be equal to or exceed top allowed by the same of
April 9, 1967  Elevations (DF, RKB, RT, GR, etc.  4,237 GL  Perforations  8,872-8,882  HOLE SIZE  17-1/2*  11*  7-7/8*  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  May 10, 1967  Length of Perf  24 hours  Actual Prod. During Test  325.93  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  May 10, 1967  Name of Producing Formation  Wolfcamp  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8# 148# 11-10  8-5/8* 24# J-55  FOR ALLOWABLE (Test must be able for this of Test  Date of Test  May 10, 1967  Tubing Pressure  325#  Oil-Bble.  325-93  Length of Test	Total Depth  8,965  Top Oil/Gas Pay  8,872  ND CEMENTING RECORD  DEPTH SET  370.56 RB  3,825.55 RB  80.8,965.70 RB  SEE 8,830.00  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Plow  Casing Pressure  Packer  Water-Bbls.  Casing Pressure (Shut-in)	P.B.T.D.  8,900  Tubing Depth  8,830  Depth Casing Shoe  8,965.70 RB  SACKS CEMENT  400 Reg Neat; 2%gel  (See Reverse)  (See Reverse)  None  il and must be equal to or exceed top allowed by the same sequence of the same
April 9, 1967  Elevations (DF, RKB, RT, GR, etc. 4,237 GL  Perforations 8,872-8,882  HOLE SIZE  17-1/2* 11* 7-7/8* TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Nov 10 1967  Length of Pest 24 hours  Actual Prod. During Test 325.93  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod.  May 10, 1967  Name of Producing Formation  Wolfcamp  TUBING, CASING, AN  CASING & TUBING SIZE  13-3/8# 148# 11-10  8-5/8* 24# J-55  FOR ALLOWABLE (Test must be able for this of Test  Date of Test  May 10, 1967  Tubing Pressure  325#  Oil-Bble.  325-93  Length of Test	Total Depth  8,965  Top Oil/Gas Pay  8,872  ND CEMENTING RECORD  DEPTH SET  370-56 RB  3,825-55 RB  890-90  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Plow  Casing Pressure  Packer  Water-Bbls.  OIL CONSERV	P.B.T.D.  8,900  Tubing Depth  8,830  Depth Casing Shoe  8,965.70 RB  SACKS CEMENT  400 Reg Neat; 2%gel  (See Reverse)  None  Il and must be equal to or exceed top allow  lift, etc.)  Choke Size  21/64**  Gas-MCF  305.0

TITLE,

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

May 26, 1967

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

.a.3.6 For the 1874

8-5/8" csg. - 300 sx Pozmix "A" w/6% gel, 300 sx Incor neat w/2% CaCl.

5-1/2" csg. - 400 sx Pozmix "A" w/2% gel, 11# salt/100 sx cement, and 12% CFR-2

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