

3-Comm. Off, Hobbs
2-New Orleans
1-Midland; 1-Kermit

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K2653
7. Unit Agreement Name None
8. Farm or Lease Name New Mexico State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name None
2. Name of Operator Natural Gas and Oil Corporation	8. Farm or Lease Name New Mexico State
3. Address of Operator 206 First Savings Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER N , 1975.8 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 2 TOWNSHIP 11S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4,237 G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 277 jts (8,996.25') 5½" 17# & 15.5# J-55 & N-80 ST&C, LT&C, & Butt. R-2 new U. S. steel csg, Howco guide shoe & Howco float insert w/auto-fill 64.85' (2 jts) off bottom. Set @ 8,965.70' R.B. Wt. of string: 129,000#. Used 8 Howco latch-on centralizers & 6 Howco reciprocating wall scratchers. Cemented w/400 sx Pozmix "A", 2% Gel, 11 sx salt/100 sx cement, & 1½% CFR-2. Used 2 plugs. Slurry wt. 13.9#/gal. Plug down @ 4:05 p.m. on 5/7/67. Full circulation. W.O.C. 33 hrs. Test csg prior to perf w/1,800# for 30". No loss in press.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Division Production Supt.** DATE **May 12, 1967**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: