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1-Midland
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NEW MEXICO OIL CONSERVATION COMMISSION

APR 20 11 57 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K2653

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	None
NATURAL GAS AND OIL CORPORATION	8. Farm or Lease Name
3. Address of Operator	State of Mississippi
206 First Savings Building, Midland, Texas	9. Well No.
4. Location of Well	1
UNIT LETTER N, 1,975.8 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 2 TOWNSHIP 11S RANGE 33E NMPM.	10. Field and Pool, or Wildcat
	Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4.237 G.L.	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Ran 120 jts (3,825.55') 8-5/8" 24# J-55 ST&C R-2 new Armaco csg, Howco guide shoe, & Howco float insert w/auto-fill 63.71' off bottom (2 jts). Set @ 3,825.55' R.B. Wt of string: 78,000#. Cemented w/300 sx Pozmix "A" w/6% Gel (slurry wt 12.8#/gal), followed by 200 sx Incor Neat w/2% Calcium Chloride (slurry wt 14.8#/gal). Used top & bottom plugs & 4 centralizers. Pull circ while cementing. Set 26,000# on bottom & 52,000# on slips. Plug down @ 9:30 P.M. 4-15-67. W.O.C. 18 1/2 hours. Test csg prior to drillg shoe w/1000# for 30 minutes. No loss in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Steele Jr. TITLE Div. Prod. Supt. DATE 4-19-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: