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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K 4667

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator	3. Form or Lease Name	
Pennzoil United, Inc.	Harris "17" State	
3. Address of Operator	9. Well No.	
P. O. Drawer 1828 - Midland, Texas 79701	1	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER <u>E</u> , <u>2130</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM	Inbe Permo-Penn	
THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>11-S</u> RANGE <u>34-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
4203.7 RKB	Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Check upper zone during plugging</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production on this well has declined to an uneconomical status. - Plan to P&A as follows:

- 1.) Set CIBP @ 9900' & cap w/20' cement. (Present pfs. 9913-9924' O.A.) 5 1/2" csg. set @ 9927'.
- 2.) Perf. 7 holes from 9334-9343'.
- 3.) Acidize & test perfs. for productivity.
- 4.) Set CIBP @ 9250' & dump 20' of cement on top of plug.
- 5.) Cut 5 1/2" csg. @ free point (estimated @ 4100')
- 6.) Spot a 40 sk plug on top of 5 1/2" stub.
- 7.) Cut 8 5/8" csg. @ free point (estimated @ 2000')
- 8.) Spot a 60 sk plug on top of 8 5/8" stub - (If 8 5/8" csg. cut below 2000', a 60 sk plug will be set @ 2070' (Top of Salt))
- 9.) Spot a 75 sk plug @ 425' (Base of 13 3/8" casing)
- 10.) Spot a 10 sk plug @ surface. Install a steel marker 4' above ground level with the well name & number, unit letter, section, township & range welded on the sides.

Mud laden fluid will be placed between all plugs. *25 gals gel/100 bbls Formu d*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Joe D. Ramey</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>2-29-72</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		
<p align="center">Orig. Signed by Joe D. Ramey Dist. I, Supv.</p>		

MAR 2 1972