				
NO. OF COPIES RECI	riveo			
DISTRIBUTIO	DN	NEW MEXICO OIL CO		
SANTA FE		REQUEST I		
FILE				
U.S.G.S.		AUTHORIZATION TO TRA		
LAND OFFICE	OIL			
TRANSPORTER	GAS			
OPERATOR				
PRORATION OF	ICE			
Operator				
Address	PENNZOIL C	OMPANY		
Address	D O Drott	er 1828 - Midland, Te		
Reason(s) for filing		er 1020 midiand, re		
New Well		Change in Transporter of:		
Recompletion		Oil X Dry Gas		
Change in Ownership	P	Casinghead Gas Conden		
If change of owners and address of prev		·		
. DESCRIPTION O	F WELL AND I	Well No. Pool Name, Including Fo		
Lease Name	Ctata !!17!!	1 Inbe Permo Pe		
Harris Location	State "17"	1 Inde Fermo Pe		
	E 213	O Feet From The North Lin		
Unit Letter		Feet From The Lin		
Line of Section	17 _{Tow}	mship 11-S Range		
Eme of Section				
. DESIGNATION O	F TRANSPORT	TER OF OIL AND NATURAL GA		
Name of Authorized	Transporter of Oil	X or Condensate		
Service P	ipe Line Com	npany		
Name of Authorized	Transporter of Cas	inghead Gas X or Dry Gas		
Warren Pe	troleum Comp			
If well produces oil		= 17 11 C 2/ F		
give location of tan		<u></u>		
		h that from any other lease or pool,		
COMPLETION D		Oil Well Gas Well		
Designate Ty	pe of Completio	on — (X)		
Date Spudded		Date Compl. Ready to Prod.		
	70. D.T. 0.7	Name of Producing Formation		
Elevations (DF, RK	B, KT, GR, etc.)	Name of Producing Pointation		
Perforations				
Lariorditons				
		TUBING, CASING, AND		
HOLE	SIZE	CASING & TUBING SIZE		
. TEST DATA AN	D REQUEST F	OR ALLOWABLE (Test must be a able for this de		
OIL WELL		Date of Test		
Date First New Oil	. Mun to idnas	Date of Feet		
Length of Test		Tubing Pressure		
Faudtu of 1 ast				
Actual Prod. Durin	g Test	Oil-Bble.		
I				
GAS WELL				
Actual Prod. Test	-MCF/D	Length of Test		
Testing Method (p	itot, back pr.)	Tubing Pressure (Shut-in)		
L				
I. CERTIFICATE	OF COMPLIAN	CE		
		Andreas of the Oil Commenter		
Ca 1 1 1 1	heen complied	regulations of the Oil Conservation with and that the information given		
above is true an	d complete to th	e best of my knowledge and belief.		
	/ /			

Production Manager (Title)

12-1-67 (Date)

NSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110

SANTAFE	REQUEST F	FOR ALLOWABLE AND	Effective 1-1	-65	
FILE U.S.G.S.	AUTHORIZATION TO TRAI	IRAL GAS			
LAND OFFICE	AUTHORIZATION TO TRAI	NO OKT OIL AND MATE	MAE ON		
I RANSPORTER OIL					
GAS	4				
PROPATION OFFICE	-				
perator	4				
PENNZOIL	COMPANY				
Address	1000 111 1	70701			
P. O. Draw Reason(s) for filing (Check proper box		xas 79701 Other (Please expla	in)		
New Well	Change in Transporter of:				
Recompletion	Oil X Dry Gas	· []			
Change in Ownership	Casinghead Gas Conden	sate			
change of ownership give name					
nd address of previous owner					
AFSCRIPTION OF WELL AND	LEASE				
ESCRIPTION OF WELL AND LEASE ease Name Well No. Pool Name, Including Fo.			of Lease	Lease No. K-4667	
Harris State "17"	1 Inbe Permo Pe	enn	, Federal or Fee State		
ocation 21	30 North	e and 660 Fe	West		
Unit Letter E ; 21	Feet From The North Line	e andFe	et from The		
Line of Section 17 To	wnship 11-S Range	34-Е , имри,	Lea	County	
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to whi	ch approved copy of this form i	s to be sent)	
Service Pipe Line Co		3411 Knoxville.	Lubbock, Texas 79	9401	
Name of Authorized Transporter of Ca	isinghead Gas X or Dry Gas	Address (Give address to whi	ich approved copy of this form i	s to be sent,	
Warren Petroleum Com	pany		Tulsa, Oklahoma	74101	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When August 1,	1967	
give location of tanks.	E 17 11-S 34-E	Yes		230.	
this production is commingled with the completion of the completion of the complete with the complete	ith that from any other lease or pool,	give commingling order num			
	Oil Well Gas Well	New Well Workover De	Plug Back Same F	Restv. Diff. Restv	
Designate Type of Completi		Total Depth	P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Beptii			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
			Depth Casing Shoe		
Perforations			Depth Casing shoe		
	TURING CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS C	SACKS CEMENT	
11020 0.10					
				 	
				•	
The same of the sa	TOP AT LOWART E (Test must be a	the recovery of total valums of	fload oil and must be equal to	or exceed top allo	
TEST DATA AND REQUEST I	able for this de	epth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	np, gas lift, etc.)		
	Tables Bassage	Casing Pressure	Choke Size	Choke Size	
Length of Test	Tubing Pressure				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condens	ate	
Actual Prod. 1081-MCF/D	Length of test				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in) Choke Size		
•		<u> </u>			
CERTIFICATE OF COMPLIA	NCE	OIL CON	SERVATION COMMISS	NON	
		APPROVED		_, 19	
Camelanian have been complied	d regulations of the Oil Conservation with and that the information given	11			
above is true and complete to t	he best of my knowledge and belief.	BY			
		TITLE			
17.		This form is to be	filed in compliance with R	ULE 1104.	
(Market	11 tour		for allowable for a newly daccompanied by a tabulation	rilled or deepend	
(Si	(nature)		accompanied by a tabulation in accordance with RULE)() OI (III GO IIII	

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.