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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: K-4667

7. Unit Agreement Name:

8. Farm or Lease Name: Harris-State 17

9. Well No.: 1

10. Field and Pool, or Wildcat: ~~Undes.~~ (Penn) UNDESIGNATED

1a. TYPE OF WELL — OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION — NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

2. Name of Operator: Pennzoil Company

3. Address of Operator: 1007 Midland Savings Building, Midland, Texas 79701

4. Location of Well: UNIT LETTER E LOCATED 2130 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 17 TWP. 11-S RGE. 34-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
4-1-67	5-3-67	6-23-67	4203.7 RKB	4195.7

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9932	9932		→	0-9932	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 9913-9932 Bough C (Penn)

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Welex; Guard Radioactivity, Ferxo

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	425	17-1/2	400 Sacks Circulate	None
8-5/8"	24-28	4100	11	600 Sacks	None
5-1/2	17-20	9927	7-7/8	450 Sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
	None	Set		

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8 EUE	9874	9874

31. Perforation Record (Interval, size and number)

9913-17 4 holes/ft. .385"
9919-24 4 holes/ft. .385"
9927-32 Open Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9919-24	500 gals Mud Acid
9913-17	500 Gals Mud Acid
9927-32	5000 Gals Retarted Acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
6-25-67	Pumping 2-1/2" Hydraulic	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
7-6-67	24	Full Open		111.31	157.5	390	1419

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
Pump	Hydraulic		111.31		390	41.1

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: Rodney C. Boyd

35. List of Attachments: C-103, C-104, C-123; Log, Deviation Record, DST Data

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Rodney C. Boyd TITLE Petroleum Engineer DATE 7/11-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than [illegible] after completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1990	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	2070	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2590	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2702	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2810	T. Devonian		T. Menefee		T. Madison	
T. Queen	3550	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3750	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3977	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5434	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6878	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7710	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8990	T.		T. Chinle		T.	
T. Penn.	9130	T.		T. Permian		T.	
T Cisco (Bough C)	9905	T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1990	1990	Red Beds				
1990	2070	80	Anhydrite				
2070	2590	520	Salt				
2590	2702	112	Anhydrite				
2702	2810	108	Sand				
2810	3550	740	Anhydrite & Shale				
3550	3750	200	Sand & Anhydrite				
3750	3977	227	Dolomite & Hydrite				
3977	5434	1457	Dolomite				
5434	6878	1444	Dolomite & Anhydrite				
6878	7710	832	Sand, Dolomite & Anhydrite				
7710	8990	1280	Dolomite & Anhydrite				
8990	9130	140	Limestone				
9130	9905	775	Limestone & Shale				
9905	9928	23	Limestone				
Deepened to	9932	4	Limestone				
T.D.	9932						