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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 13 11 15 AM '67

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4667
7. Unit Agreement Name
8. Farm or Lease Name Harris-State 17
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-10') FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Pennzoil Company
3. Address of Operator 1007 Midland Savings Building, Midland, Texas 79701
4. Location of Well UNIT LETTER E , 2310 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 11-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4193.7 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-1-67 - Spudded 17½" hole at 11:00 a.m. Drilled to 444'. Ran 13-3/8" OD, 48#, H-40 casing to 441'. Cemented w/225 Sx Incor w/4% gel and 150 Sx Incor w/2% Calcium Chloride. Plug down at 10:15 p.m. Cement circulated. After 18 hrs W.O.C., tested casing to 800# for 30 minutes. Held o.k.

4-6-67 - Drilled 11" hole to 4050'. Ran 8-5/8" OD, 24# & 32# casing to 4049'. Cemented w/500 Sx Incor 50/50 Posmix w/31# salt per sack and 150 Sx Incor neat w/2% Cacl. Est. top cement 2000'. After 24 hrs W.O.C. tested casing to 1500# for 30 minutes. Held o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Drilling Superintendent DATE April 10, 1967

APPROVED BY *[Signature]* TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: