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DISTRIBUTION		. CONSERVATION COMMISSION	•	Orm C-104
SANTA FE	E REQUES	T FOR ALLOWABLE	9	upersedes Old C-104 and C-1
FILE	_	AND		Offective 1-1-65
U.S.G.S.	AUTHORIZATION TO II	RANGPORT OIL AND NATU	RAL GAS	1/2
LAND OFFICE	_	- ····		
TRANSPORTER GAS	-			
OPERATOR	_			
PRORATION OFFICE	-			
Operator				
Southern Minerals Address	Corporation			
P. O. Box 716	Corpus Christi, Texas			JIL 10 8 31 IM 6
Reason(s) for filing (Check proper box)	Other (Please explai	in)	0 6
New Well	Change in Transporter of:			
Recompletion	Oil Dry	Gas		7.0
Change in Ownership	Casinghead Gas 🔼 Cond	densate		3, 0
If change of ownership give name and address of previous owner	LEASE			9.
Lease Name	Well No. Pool Name, Including		of Lease	Lease No.
State "D"	1 Inbe Penn Ext	State,	Federal or Fee S	tate K-5353
DESIGNATION OF TRANSPOR	Feet From The North waship TER OF OIL AND NATURAL O	GAS	Lea	County
Name of Authorized Transporter of Oil Pan American Petroleum		Address (Give address to whice Box 1725 Midlane	h approved copy of d . Texas	this form is to be sent)
Name of Authorized Transporter of Ca		Address (Give address to whic	h approved copy of	this form is to be sent)
Warren Petroleum Corpor	ation	P.O. Box 1589 Tuli	sa. Oklahom	1
If well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually connected?	When	
give location of tanks.	E 8 11-5 34-E	YES	1 JAN 1	O, 1967
f this production is commingled wi		1, give commingling order numb	er:	=
Designate Type of Completic				
Hesignate Tune of Lombietic	Oil Well Gas Well	New Well Workover Dee		k Same Res'v. Diff. Res'v
Designate Type of Completion		X	epen Plug Bac	
Date Spudded	on - (X)	Total Depth		
Date Spudded March 30, 1967	on – (X)	Total Depth	Plug Bac	
March 30, 1967 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. May 6, 1967 Name of Producing Formation	Total Depth	epen Plug Bac	
Date Spudded March 30, 1967	Date Compl. Ready to Prod. May 6, 1967	Total Depth	Plug Bac F.B.T.D	epth 9851
Date Spudded March 30, 1967 Elevations (DF, RKB, RT, GR, etc., 4195.5 Gr.	Date Compl. Ready to Prod. May 6, 1967 Name of Producing Formation	Total Depth 9868 TopOil/Gas Pay	Plug Bac F.B.T.D	epth 9851 ssing Shoe
Date Spudded March 30, 1967 Elevations (DF, RKB, RT, GR, etc.) 4195.5 Gr.	Date Compl. Ready to Prod. May 6, 1967 Name of Producing Formation Bough C	Total Depth 9868 Top Oil/Gas Pay 9854	Plug Bac F.B.T.D	epth 9851
Date Spudded March 30, 1967 Elevations (DF, RKB, RT, GR, etc., 4195.5 Gr.	Date Compl. Ready to Prod. May 6, 1967 Name of Producing Formation Bough C TUBING, CASING, A	Total Depth 9868 Top Oil/Gas Pay 9854 ND CEMENTING RECORD	Plug Bac F.B.T.D	9851 ssing Shoe
Date Spudded March 30, 1967 Elevations (DF, RKB, RT, GR, etc., 4195.5 Gr.	Date Compl. Ready to Prod. May 6, 1967 Name of Producing Formation Bough C TUBING, CASING, A CASING & TUBING SIZE	Total Depth 9868 Top Oil/Gas Pay 9854	Plug Bac	9851 sing Shoe 9868
Date Spudded March 30, 1967 Elevations (DF, RKB, RT, GR, etc., 4195.5 Gr. Perforations 9859 - 9869	Date Compl. Ready to Prod. May 6, 1967 Name of Producing Formation Bough C TUBING, CASING, A CASING & TUBING SIZE 13 3/8"	Total Depth 9868 Top Oil/Gas Pay 9854 ND CEMENTING RECORD DEPTH SET 378	Plug Bac	9851 ssing Shoe
Date Spudded March 30, 1967 Elevations (DF, RKB, RT, GR, etc., 4195.5 Gr. Perforations 9859'-9869' HOLE SIZE	Date Compl. Ready to Prod. May 6, 1967 Name of Producing Formation Bough C TUBING, CASING, A CASING & TUBING SIZE 13 3/8" 8 5/8"	Total Depth 9868 Top Oil/Gas Pay 9854 ND CEMENTING RECORD DEPTH SET 372 4,045	F.B.T.D Tubing Depth Co	9851 sing Shoe 9868
March 30, 1967 Elevations (DF, RKB, RT, GR, etc.) 4195.5 Gr. Perforations 9859 - 869	Date Compl. Ready to Prod. May 6, 1967 Name of Producing Formation Bough C TUBING, CASING, A CASING & TUBING SIZE 13 3/8"	Total Depth 9868 Top Oil/Gas Pay 9854 ND CEMENTING RECORD DEPTH SET 378	F.B.T.D Tubing Depth Co	9851 ssing Shoe 9868 SACKS CEMENT
Date Spudded March 30, 1967 Elevations (DF, RKB, RT, GR, etc.) 4195.5 Gr. Perforations 9859*-9869* HOLE SIZE 175" 7 7/8"	Date Compl. Ready to Prod. May 6, 1967 Name of Producing Formation Bough C TUBING, CASING, A CASING & TUBING SIZE 13 3/8" 8 5/8" 5½"	Total Depth 9868 Top Oil/Gas Pay 9854 ND CEMENTING RECORD DEPTH SET 372 4,045	Plug Bac F.B.T.D Tubing D Depth Cc	9851 sing Shoe 9868* SACKS CEMENT 75 Sacks 60 Sacks
Date Spudded March 30, 1967 Elevations (DF, RKB, RT, GR, etc., 4195.5 Gr.) Perforations 9859*-9869* HOLE SIZE 172** 11** 7 7/8** TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. May 6, 1967 Name of Producing Formation Bough C TUBING, CASING, A CASING & TUBING SIZE 13 3/8" 8 5/8" 5½" ORALLOWABLE (Test must be able for this	Total Depth 9868 Top Oil/Gas Pay 9854 ND CEMENTING RECORD DEPTH SET 372 14.045 after recovery of total volume of lepth or be for full 24 hours)	Plug Bac F.B.T.D Tubing D Depth Co	9851 sing Shoe 9868* SACKS CEMENT 75 Sacks 60 Sacks
Date Spudded March 30, 1967 Elevations (DF, RKB, RT, GR, etc., 4195.5 Gr.) Perforations 9859*-9869* HOLE SIZE 172** 11** 7 7/8** TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. May 6, 1967 Name of Producing Formation Bough C TUBING, CASING, A CASING & TUBING SIZE 13 3/8" 8 5/8" 5½" OR ALLOWABLE (Test must be able for this	Total Depth 9868 Top Oil/Gas Pay 9854 ND CEMENTING RECORD DEPTH SET 372 4,015 688 after recovery of total solum of lidepth or be for full 24 hours) Producing Method (Flow, pump	Plug Bac F.B.T.D Tubing D Depth Co	9851 sing Shoe 9868* SACKS CEMENT 75 Sacks 60 Sacks
Date Spudded March 30, 1967 Elevations (DF, RKB, RT, GR, etc.) 4195.5 Gr. Perforations 9859'-9869' HOLE SIZE 172" 11" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Off Run To Tanks May 19, 1967	Date Compl. Ready to Prod. May 6, 1967 Name of Producing Formation Bough C TUBING, CASING, A CASING & TUBING SIZE 13 3/8" 8 5/8" 5½" ORALLOWABLE (Test must be able for this Date of Test May 20, 196;	Total Depth 9868 Top Oil/Gas Pay 9854 ND CEMENTING RECORD DEPTH SET 373 4,015 688 e after recovery of total column of ledgeth or be for full 24 hours) Producing Method (Flow, pump	Plug Bac F.B.T.D Tubing D Depth Co oad oil and must b	9851 sing Shoe 9868 SACKS CEMENT 75 Sacks O Sacks O Sacks
Date Spudded March 30, 1967 Elevations (DF, RKB, RT, GR, etc.) 4195.5 Gr. Perforations 9859'-9869' HOLE SIZE 172" 11" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Off Run To Tanks May 19, 1967 Length of Test	Date Compl. Ready to Prod. May 6, 1967 Name of Producing Formation Bough C TUBING, CASING, A CASING & TUBING SIZE 13 3/8" 8 5/8" 5½" PRALLOWABLE (Test must be able for this Date of Test May 20, 196; Tubing Aressure	Total Depth 9868 Top Oil/Gas Pay 9854 ND CEMENTING RECORD DEPTH SET 372 4,015 688 e after recovery of total column of lidepth or be for full 24 hours Producing Method (Flow, pump) Flow Casing Pressure	Plug Bac F.B.T.D Tubing D Depth Co	9851 sing Shoe 9868* SACKS CEMENT 75 Sacks O Sacks O Sacks
Date Spudded March 30, 1967 Elevations (DF, RKB, RT, GR, etc.) 4195.5 Gr. Perforations 9859*-9869* HOLE SIZE 172" 11" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks May 19, 1967 Length of Test 24 Hours	Date Compl. Ready to Prod. May 6, 1967 Name of Producing Formation Bough C TUBING, CASING, A CASING & TUBING SIZE 13 3/8" 8 5/8" 5½" PRALLOWABLE (Test must be able for this Date of Test May 20, 196"; Tubing Pressure 180#	Total Depth 9868 Top Oil/Gas Pay 9854 ND CEMENTING RECORD DEPTH SET 372 4.045 4.045 after recovery of total volume of lidepth or be for full 24 hours) Producing Method (Flow, pump Flow Casing Pressure Sealed	Plug Bac F.B.T.D Tubing D Depth Co life oad oil and must b gas lift, etc.)	9851 sing Shoe 9868* SACKS CEMENT 75 Sacks 60 Sacks 10 Sacks 10 equal to or exceed top allow
Date Spudded March 30, 1967 Elevations (DF, RKB, RT, GR, etc.) 4195.5 Gr. Perforations 9859'-9869' HOLE SIZE 172" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks May 19, 1967 Length of Test 24 Hours Actual Prod. During Test	Date Compl. Ready to Prod. May 6, 1967 Name of Producing Formation Bough C TUBING, CASING, A CASING & TUBING SIZE 13 3/8" 8 5/8" 5½" ORALLOWABLE (Test must be able for this Date of Test May 20, 196; Tubing Aressure 180# Cil-Bbls.	Total Depth 9868 Top Oil/Gas Pay 9854 ND CEMENTING RECORD DEPTH SET 372 4,045 4,045 after recovery of total solume of leath or be for full 24 hours) Producing Method (Flow, pump) Flow Casing Pressure Sealed Water-Bbls.	Plug Bac F.B.T.D Tubing D Depth Co and oil and must b. gas lift, etc.)	epth 9851 sing Shoe 9868* SACKS CEMENT 75 Sacks O Sacks O Sacks e equal to or exceed top allow
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Date Spudded March 30, 1967 Elevations (DF, RKB, RT, GR, etc.) 4195.5 Gr. Perforations 9859'-9869' HOLE SIZE 172" 11" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Off Run To Tanks May 19, 1967 Length of Test 24 Hours Actual Prod. During Test 27.2(Oil) 157.9(Water)	Date Compl. Ready to Prod. May 6, 1967 Name of Producing Formation Bough C TUBING, CASING, A CASING & TUBING SIZE 13 3/8" 8 5/8" 5½" ORALLOWABLE (Test must be able for this Date of Test May 20, 196; Tubing Aressure 180# Cil-Bbls.	Total Depth 9868 Top Oil/Gas Pay 9854 ND CEMENTING RECORD DEPTH SET 372 4,045 4,045 after recovery of total solume of leath or be for full 24 hours) Producing Method (Flow, pump) Flow Casing Pressure Sealed Water-Bbls.	Plug Bac F.B.T.D Tubing D Depth Co life oad oil and must b gas lift, etc.)	9851 sing Shoe 9868* SACKS CEMENT 75 Sacks O Sacks W Sacks e equal to or exceed top allow
Date Spudded March 30, 1967 Elevations (DF, RKB, RT, GR, etc.) 4195.5 Gr. Perforations 9859'-9869' HOLE SIZE 172" 11" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Off Run To Tanks May 19, 1967 Length of Test 24 Hours Actual Prod. During Test 27.2(Oil) 157.9(Water)	Date Compl. Ready to Prod. May 6, 1967 Name of Producing Formation Bough C TUBING, CASING, A CASING & TUBING SIZE 13 3/8" 8 5/8" 5½" PRALLOWABLE (Test must be able for this Date of Test May 20, 196; Tubing Aressure 180# Cil-Bbls.	Total Depth 9868 Top Oil/Gas Pay 9854 ND CEMENTING RECORD DEPTH SET 373 4,015 4,015 688 after recovery of total solume of leaguest of the second depth or be for full 24 hours) Producing Method (Flow, pump Flow Casing Pressure Sealed Water-Bbls. 157.9	Plug Bac F.B.T.D Tubing D Depth Co lace of the second color and must be compared to the second color and must be	9851 sing Shoe 9868* SACKS CEMENT 75 Sacks O Sacks O Sacks e equal to or exceed top allow
Date Spudded March 30, 1967 Elevations (DF, RKB, RT, GR, etc.) 4195.5 Gr. Perforations 9859'-9869' HOLE SIZE 172" 11" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Off Run To Tanks May 19, 1967 Length of Test 24 Hours Actual Prod. During Test 27.2(Oil) 157.9(Water)	Date Compl. Ready to Prod. May 6, 1967 Name of Producing Formation Bough C TUBING, CASING, A CASING & TUBING SIZE 13 3/8" 8 5/8" 5½" ORALLOWABLE (Test must be able for this Date of Test May 20, 196; Tubing Aressure 180# Cil-Bbls.	Total Depth 9868 Top Oil/Gas Pay 9854 ND CEMENTING RECORD DEPTH SET 372 4,045 4,045 after recovery of total solume of leath or be for full 24 hours) Producing Method (Flow, pump) Flow Casing Pressure Sealed Water-Bbls.	Plug Bac F.B.T.D Tubing D Depth Co lace of the second color and must be compared to the second color and must be	epth 9851 sing Shoe 9868* SACKS CEMENT 75 Sacks O Sacks O Sacks e equal to or exceed top allow
Date Spudded March 30, 1967 Elevations (DF, RKB, RT, GR, etc., 4195.5 Gr.) Perforations 9859'-9869' HOLE SIZE 172" 11" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks May 19, 1967 Length of Test 24 Hours Actual Prod. During Test 27.2(Oil) 157.9(Water) GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. May 6, 1967 Name of Producing Formation Bough C TUBING, CASING, A CASING & TUBING SIZE 13 3/8" 8 5/8" 5½" ORALLOWABLE (Test must be able for this Date of Test May 20, 196; Tubing Aressure 180# Cil-Bbis.	Total Depth 9868 Top Oil/Gas Pay 9854 ND CEMENTING RECORD DEPTH SET 372 4,045 4,045 after recovery of total solume of ledeth or be for full 24 hours) Producing Method (Flow, pump Flow Casing Pressure Sealed Water-Bbls. 157-9	Plug Bac F.B.T.D Tubing D Depth Co and oil and must b Choke Si Gravity of	9851 ssing Shoe 9868* SACKS CEMENT 75 Sacks 60 Sacks NO Sacks seequal to or exceed top allow 2e 21/64 F 365
Date Spudded March 30, 1967 Elevations (DF, RKB, RT, GR, etc.) 4195.5 Gr. Perforations 9859'-9869' HOLE SIZE 172" 11" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Off Run To Tanks May 19, 1967 Length of Test 24 Hours Actual Prod. During Test 27.2(Oil) 157.9(Water)	Date Compl. Ready to Prod. May 6, 1967 Name of Producing Formation Bough C TUBING, CASING, A CASING & TUBING SIZE 13 3/8" 8 5/8" 5½" PRALLOWABLE (Test must be able for this Date of Test May 20, 196; Tubing Aressure 180# Cil-Bbls.	Total Depth 9868 Top Oil/Gas Pay 9854 ND CEMENTING RECORD DEPTH SET 373 4,015 4,015 688 after recovery of total solume of leaguest of the second depth or be for full 24 hours) Producing Method (Flow, pump Flow Casing Pressure Sealed Water-Bbls. 157.9	Plug Bac F.B.T.D Tubing D Depth Co lace of the second color and must be compared to the second color and must be	9851 sing Shoe 9868* SACKS CEMENT 75 Sacks 60 Sacks NO Sacks sequal to or exceed top allow 2e 21/64 F 365

VI. CERTIFICATE OF COMPLIANCE

July 6, 1967

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Authorized Employee

(Title)

(Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

APPROVED

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.