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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND TUBING OFFICE O. C. C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
MAY 31 7 56 AM '67

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Gulf Oil Corporation
Address
P.O. Box 98; Andrews, Texas
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
UNDESIGNATED
Lease Name **Mary Wilson** Well No. **1** Pool Name, Including Formation **Inho Pennsylvanian** Kind of Lease **Fee**
Location **Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West**
Line of Section **13** , Township **11-S** Range **33-E** , NMPM, **Lee** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Full American Petroleum Corp. - Texas
P.O. Box 1729; Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Harmon Petroleum Corp.
785 Gulf Bldg.; Midland, Texas
If well produces oil or liquids, give location of tanks. Unit **N** Sec. **13** Twp. **11-S** Rge. **33-E** Is gas actually connected? **No** When **As soon as possible**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded **4-9-67** Date Compl. Ready to Prod. **5-22-67** Total Depth **9930'** P.B.T.D. **9837'**
Pool **Inho Penn** Name of Producing Formation **rough "C" of Pennsylvanian** Top Oil/Gas Pay **9790'** Tubing Depth **9740'**
Perforations **9736-60' (2 JNT)** Depth Casing Shoe **9900'**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE **17 1/8"** CASING & TUBING SIZE **13 3/8" CB** DEPTH SET **378'** SACKS CEMENT **350 sacks; 100000 lbs**
11" **8 7/8" CB** **387'** **300 sacks**
7 7/8" **5 1/2" CB** **9930'** **800 sacks**
Top casing below 8 7/8" CB casing at 8890' as per comp. survey.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks **5-24-67** Date of Test **5-28-67** Producing Method (Flow, pump, gas lift, etc.) **Flow**
Length of Test **24 hours** Tubing Pressure **360 psig** Casing Pressure **Fraser** Choke Size **2 1/2"**
Actual Prod. During Test Oil-Bbls. **385.92** Water-Bbls. **37.44** Gas-MCF **499**

GAS WELL
Actual Prod. Test-MCF/D **0000** Length of Test **0000** Bbls. Condensate/MMCF **0000** Gravity of Condensate **0000**
Testing Method (pitot, back pr.) **0000** Tubing Pressure **0000** Casing Pressure **0000** Choke Size **0000**

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
E. L. Lamm (Signature)
Area Engineer (Title)
5-29-67 (Date)
OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY **Joe L. Lamm**
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.