•							<u> </u>	
SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTE PRORATION C OPERATOR	R GAS	(Sub		LANEOL	IS REF	HOBB PORTS O	COMMISSION S OFFICE D. C N WELLS	
Name of Cor				Addre		-O. A3		
Lease	ilf Oil Co	Lborarrou	Well No.	Unit Letter		Township	ews, Texas	Range
	ry Wilson		1	N N	13		เา-ธ	33-E
Date Work P	erformed 18-67	Pool Inbe 1	Penn			County		
			IS A REPORT	OF: (Check	appropri		*	
Beginn	ing Drilling Op		Casing Test and				Explain):	
Pluggi	ng	I	Remedial Work					
ea wi pl su	sing with th 600 sac ug down st	5-17-67. Ran guide shoe, flooring to PM, 5-18-67 1/2" OB casing at 9857'.	oat collar, ement 16% i 7; cement c	central followed circulate	lizers by 200 ed to s	and screens (surface.	tchers, and Lass "C" no WOC 18 hor	i set at 9900' eat cement; urs then pres-
Witnessed by	e R. Stone	Position Prod uc	Position Production Forems		Company Gulf Oil Corporation			
		FILL IN BI	LOW FOR RI	EMEDIAL \	VORK RI			
D F Elev.		TD		NAL WELL	DATA	T		
DI Liev.		T D	PBTD			Producing	interval	Completion Date
Tubing Diameter Tubing Depth Perforated Interval(s)			Oil String Diam		ter	er Oil String Depth		
remorated in	itervai(s)							
Open Hole Interval					Producing Formation(s)			
	ı		RESULT	S OF WOR	KOVER			
Test	Date of Test	Oil Production BPD				roduction PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD
Before Workover								
After Workover								
	OIL CONS	ERVATION COMMISSION	ON	I here	eby certife best of	y that the in my knowleds	formation given :	above is true and complete
Approved by		,		Name	=			la-
Title	7		*	Positi		<u></u>	com	

Date

Area Engineer

Gulf Oil Corporation

Company