

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
OG-1402-1	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION		8. Farm or Lease Name Lea "OE" State Com
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 1
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 11S RANGE 33E NMPM.		10. Field and Pool, or Wildcat N. Bagley Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 4821' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with sucker rods, tubing, SN, perf sub & MA. Set CIBP @ 8575'. Cond mud & circulate hole with abandonment mud. Test casing & CIBP to 500#, ok. Spot 35' cement plug from 8575' up to 8540'. Liner free @ 5033' by stretch; cut 4½" liner @ 5300' & worked free; pulled landing joint. POH with 4½" casing & P110 Hydril "FJ" casing. Nipple down spool, welded lift nipple. Pulled slips, worked & stretched for free point @ 3905'. Ran free point @ 4293', cut 5½" casing @ 4293'. Attempted recovery with no progress. Jet cut 5½" @ 4300', pulled free. POH with 5½" casing; GIH with 2-3/8" tubing. Spotted cement plug from 5350' to 5250' (across 4½" casing stub). Spot plug from 4350' to 4250' (across 5½" casing stub). POH with tubing. GIH with tubing & tag cement plug @ 4200'. Spot 40 sacks cement from 3850' up to 3750'. POH with tubing. GIH with tubing to gag 8-5/8" plug; cement top @ 3825' (cement not up in 8-5/8" shoe). Spot 30 sacks cement. POH with tubing. GIH with tubing, tagged top of 8-5/8" plug @ 3715', POH with tubing. Nipple down 5½" casing spool. Weld on 8-5/8" lift sub. Dig out cellar to expose 8-5/8" casing spool. Worked 8-5/8" free @ 860', cut casing. Pull 160,000 with casing jacks, recovered 26 joints 8-5/8" casing. GIH with tubing & spot 60 sacks cement from 910' up to 810'. POH with tubing. GIH with tubing & tag top of plug @ 800'. Spot cement plug from 450' up to 325' (across 13-3/8" casing shoe). WOC. GIH with tubing & tag top of cement @ 330'. Spot 50' cement surface plug, install dry hole marker. Plug and abandonment complete 6-8-80.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Sikes, Jr. TITLE Area Engineer DATE 6-13-80

APPROVED BY G. H. Flattom TITLE OIL & GAS INSPECTOR DATE MAR 30 1982

CONDITIONS OF APPROVAL, IF ANY: