

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-1402-1	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator GULF OIL CORPORATION		8. Farm or Lease Name Lea "OE" State Com	
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		9. Well No. 1	
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>11S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat No. Bagley Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 4821' GL		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Attempt to Recondition No. Bagley Penn</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10,261 PB. Report of work done in an attempt to recondition No. Bagley Penn zone (not previously filed).

Pulled prod eqpt. Acidize w/6000 gal 15% NE, inhibited, iron-stabilized slick HCl; dropped (45) 7/8" RCNBs and 200# benzoic acid flakes. Max inj rate 5 BPM; AIR 5 BPM. Max treating pres 0#; avg treating pres 0#; final treating pres 0#. ISIP - vac - 0#. Swbd & tstd. Reconditioning work unsuccessful. Well CI and transferred to inactive pending further well study, 8-9-79.

Work performed 7-8-79 through 8-9-79. Form C-101 filed & approved 9-13-79 to PB to No. Bagley Wolfcamp zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. P. Sikes Jr. TITLE Area Engineer DATE 9-19-79

APPROVED BY Orig. Signed by Jerry Sexton Dist. 1, Sup. TITLE _____ DATE SEP 20 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 19 1960

O.C.D. HOBBS, OFFICE