

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>OG - 1402-1</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

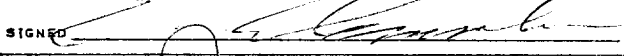
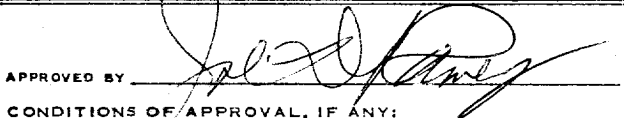
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>Lea "OE" State Com.</b>
3. Address of Operator <b>P.O. Box 98; Andrews, Texas 79714</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>0</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM <b>East</b> THE <b>9</b> LINE, SECTION <b>11-S</b> TOWNSHIP <b>33-E</b> RANGE <b>NMPM.</b>	10. Field and Pool, or Wildcat <b>North Bagley Penn.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4281' Gr.</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
RUPU on 8-24-70. Pulled producing equipment. Perforated 5 1/2" casing @ 10,084-86'; 10,056-58', 10,026-28', 9989-91', 9939-41', 9916-18', 9878-80', 9810-12', 9780-82', 9703-05', 9663-65', 9632-34', 9534-36', 9509-11', 9391-93' & 9258-60'. Treated new perfs with 500 gal 28% NE HCL & 500 gal treater wtr. Returned well to producing status on 8-28-70. Well produced & tested mostly water. RUPU on 12-28-70. Pulled producing equipment. Discovered damaged casing @ approx 7700'. Ran tools & rolled out damaged casing. Ran 8877' 4 1/2", 13.04#, N-80 FJ Hydril liner & 1375' 4 1/2", 13.04#, P-110, FJ Hydril liner set liner @ 10,261' & cemented w/100 sx 16% Hi gel w/1# salt/sx followed w/200 sx neat. Obtained squeeze with 6200# w/3/4 sx left in liner. Cementing complete at 9:30 PM, 1-15-71. WOC 24 hrs. Ran temp survey. THCT @ 5415'. Top cmt in liner @ 6936'. Drilled cmt in liner to 10,261' FB. Tested liner to 2000# for 30 min. Held OK. Perforated 4 1/2" liner @ 10,241-43', 10,221-23', 10,176-78', 10,160-64', 10,153-55' and 10,127-29' w/2 HPF. Treated liner perfs w/2000 gal 15% HCL. Swab tested. Re-ran producing equipment & returned to producing status on 1-26-71. On 1-29-71 tested 52 BO & 86 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Area Engineer</b>	DATE <b>January 30, 1971</b>
APPROVED BY 	TITLE <b>Area Engineer</b>	DATE <b>FEB 3 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

FEB 21 1971

OIL CONSERVATION CENTER  
WASHINGTON, D. C.