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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-1402-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Lea "OG" State Com.
3. Address of Operator P.O. Box 98; Andrews, Texas 79714	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South 1980 FEET FROM THE East 9 TOWNSHIP 11-S RANGE 33-E NMPL.	10. Field and Pool, or Wildcat North Bagley Penn.
15. Fluviation (Show whether 10, 100, 1000, etc.) 4281' Gr.	12. County Lea

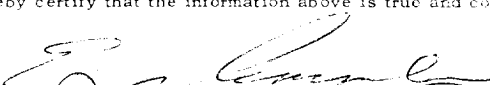
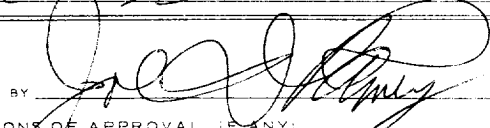
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REPERFORATE <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLUG <input type="checkbox"/>	IMPROVE OR REPAIRING COPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	REPAIRING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Casing damage at approx. 7700' has necessitated running a 4 1/2" liner from 10,280' to surface. The liner has been run and cemented. This liner will be perforated @ 10,127-29', 10,153-55', 10,160-64', 10,176-78', 10,221-23' & 10,241-43' w/2 HPF. These perforations will be treated with HCL acid as necessary to regain production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Area Engineer	DATE 1-22-71
APPROVED BY 	TITLE State Engineer	DATE JAN 25 1971
CONDITIONS OF APPROVAL, IF ANY:		