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HOBBS OFFICE O. C. C.
 NEW MEXICO OIL CONSERVATION COMMISSION
 JUN 21 1 18 PM '67

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

| |
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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| OG-1402-1 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Gulf Oil Corporation | 8. Farm or Lease Name Lea "OE" State |
| 3. Address of Operator P.O. Box 98; Andrews, Texas | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 11S RANGE 33E N.M.P.M. | 10. Field and Pool, or Wildcat North Bagley Lower Penn |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4281' GR | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPER. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Completed 7 7/8" OD hole at 11:30 AM, 6-14-67. Ran 323 joints 5 1/2" OD 14#, 15.50# and 17#, J-55 and N-80 casing with scratchers, centralizers, guide shoe and float collar, and set at 10,300' with 600 sax Class "C" 16% cement with 3% salt and 0.3% chem-brake; followed by 200 sax Class "C" neat cement. Plug down at 10 AM, 6-16-67. Found cement top behind 5 1/2" OD casing at 5770' by temperature survey. Ran 2 3/8" OD tubing. Found PBTD at 10,282'. WOC 25 hours then pressure test 5 1/2" OD casing to 1500 psi for 30 minutes; no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. L. McGee* TITLE **Petroleum Engineer** DATE **6-20-67**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: