OPR GULF	OIL CORP.	Bagley, Nort		МА	
	ea "OE" State				
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	FSL, 1980'~FEI			30-025-22	
	5-11-67		CLASS		7
	5-30-67	FORMATION	DATUM	FORMATION	DATUN
CSG & SX . TU	BING				
10 0 01					
13 3/8"	378 325			· · · · · · · · · · · ·	
8 5/8"	3800' 500				
5 1/2"	10300' 800				
LOGS EL GF	R RA IND HC A	TED 102001	DDD 1020	01	
TD Deme	Perfs 10127-24	TD 10300',			
24 hr tes	st thru 30/64"	chk., TP 125#	Gravity	52.2 COR 4	465
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сонт.Sharp	Reproduction right	and publication prohibits reserved by Williams &	Lee Scouting S	lervice, Inc.	DE RT
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	F.R. 4-6-67 PD 10,350' -	Penn.	Lee Scouting S	lervice, Inc.	PE RT
	F.R. 4-6-67 PD 10,350' - Contr Sha	Penn. rp Drlg. Co.	Lee Scouting S	lervice, Inc.	pe RT
DATE 5-15-67	F.R. 4-6-67 PD 10,350' - Contr Sha Drlg. 3350'	Penn. rp Drlg. Co. anhy & salt.	Lee Scouting S	lervice, Inc.	pe RT
Бате 5-15-67 5-22-67	F.R. 4-6-67 PD 10,350' - Contr Sha Drlg. 3350' TD 3800', pr	Penn. rp Drlg. Co. anhy & salt. ep drill.	Lee Scouting S	lervice, Inc.	pe RT
Бате 5-15-67 5-22-67 5-29-67	F.R. 4-6-67 PD 10,350' - Contr Sha Drlg. 3350' TD 3800', pr Drlg. 6800'	Penn. rp Drlg. Co. anhy & salt. ep drill. lm.	Lee Scouting S	lervice, Inc.	pe RT
Б-15-67 5-22-67 5-29-67 6-5-67	F.R. 4-6-67 PD 10,350' - Contr Sha Drlg. 3350' TD 3800', pr Drlg. 6800' Drlg. 8470'	Penn. rp Drlg. Co. anhy & salt. ep drill. lm. lm.	Lee Scouting S	lervice, Inc.	PE RT
DATE 5-15-67 5-22-67 5-29-67 6-5-67 6-12-67	F.R. 4-6-67 PD 10,350' - Contr Sha Drlg. 3350' TD 3800', pr Drlg. 6800' Drlg. 8470' Drlg. 9902'	Penn. rp Drlg. Co. anhy & salt. ep drill. lm. lm. lm.	Lee Scouting S	lervice, Inc.	PE RT
DATE 5-15-67 5-22-67 5-29-67 6-5-67 6-12-67 6-19-67	F.R. 4-6-67 PD 10,350' - Contr Sha Drlg. 3350' TD 3800', pr Drlg. 6800' Drlg. 8470' Drlg. 9902' TD 10300', M	Penn. rp Drlg. Co. anhy & salt. ep drill. lm. lm. lm & sh. I Comp Unit.	E Lee Scouting S	lervice, Inc.	PE RT
DATE 5-15-67 5-22-67 5-29-67 6-5-67 6-12-67	F.R. 4-6-67 PD 10,350' - Contr Sha Drlg. 3350' TD 3800', pr Drlg. 6800' Drlg. 8470' Drlg. 9902' TD 10300', M TD 10300', P	Penn. rp Drlg. Co. anhy & salt. ep drill. lm. lm. lm & sh. I Comp Unit. BD 10282', tst	PROP DEPTH	kervice, Inc. 4 10,350' тү	PE RT
DATE 5-15-67 5-22-67 5-29-67 6-5-67 6-12-67 6-19-67	F.R. 4-6-67 PD 10,350' - Contr Sha Drlg. 3350' TD 3800', pr Drlg. 6800' Drlg. 8470' Drlg. 9902' TD 10300', M TD 10300', P Perf 10127-1	Penn. rp Drlg. Co. anhy & salt. ep drill. lm. lm. lm & sh. I Comp Unit. BD 10282', tst 29', 10153-155	g, 10160	- 164 [°] ,	pe RT
DATE 5-15-67 5-22-67 5-29-67 6-5-67 6-12-67 6-19-67	F.R. 4-6-67 PD 10,350' - Contr Sha Drlg. 3350' TD 3800', pr Drlg. 6800' Drlg. 8470' Drlg. 9902' TD 10300', M TD 10300', M TD 10300', P Perf 10127-1 10176-178',	Penn. rp Drlg. Co. anhy & salt. ep drill. lm. lm. lm & sh. I Comp Unit. BD 10282', tst 29', 10153-155 10221-223', 10	g. 10160 241-243	- 164 [°] ,	PE RT
DATE 5-15-67 5-22-67 5-29-67 6-5-67 6-12-67 6-19-67	F.R. 4-6-67 PD 10,350' - Contr Sha Drlg. 3350' TD 3800', pr Drlg. 6800' Drlg. 8470' Drlg. 9902' TD 10300', M TD 10300', P Perf 10127-1 10176-178', Acid (10221-	Penn. rp Drlg. Co. anhy & salt. ep drill. lm. lm. lm & sh. I Comp Unit. BD 10282', tst 29', 10153-155 10221-223', 10 243') 500 gals	g, j', 10160 2241-243'	- 164 [°] ,	PE RT
DATE 5-15-67 5-22-67 5-29-67 6-5-67 6-12-67 6-19-67	F.R. 4-6-67 PD 10,350' - Contr Sha Drlg. 3350' TD 3800', pr Drlg. 6800' Drlg. 8470' Drlg. 9902' TD 10300', M TD 10300', P Perf 10127-1 10176-178', Acid (10221-	Penn. rp Drlg. Co. anhy & salt. ep drill. lm. lm. lm & sh. I Comp Unit. BD 10282', tst 29', 10153-155 10221-223', 10	g, j', 10160 2241-243'	- 164 [°] ,	PE RT
DATE 5-15-67 5-22-67 5-29-67 6-5-67 6-12-67 6-19-67	F.R. 4-6-67 PD 10,350' - Contr Sha Drlg. 3350' TD 3800', pr Drlg. 6800' Drlg. 8470' Drlg. 9902' TD 10300', M TD 10300', P Perf 10127-1 10176-178', Acid (10221-	Penn. rp Drlg. Co. anhy & salt. ep drill. lm. lm. lm & sh. I Comp Unit. BD 10282', tst 29', 10153-155 10221-223', 10 243') 500 gals	g, j', 10160 2241-243'	- 164 [°] ,	PE RT

LEA Bagley, North NM GULF OIL CORP., #1 Lea "OE" State

Sec. 9-11S-33E Page #2

67	Cont. Swbd 1 BLW, w/tr. oil & gas in 3 hrs (10221-243')
	Acid (10221-243') 1000 gals 28% Swbd 88 BL&AW in 7½ hrs (10221-243') Flwd 61 BO + 103 BW in 23 hrs thru
7-3-67	24/64" chk., TP 200# (10127-243') TD 10300', PBD 10282', COMP. LOG TOPS: Bough "C" 9163', Strawn 9926'.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form -102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator		All distances must be from	,eαse	C A Well No
Culf 011	Corporation		Les. "Gi	** State Jala B' 9 54 AN '62
Unit Letter	Section	Township 118	Range	County
Actual Footage Loc	ation of Well:			
660	feet from the	South line and	1980	feet from the Bast line
Ground Level Elev:	Producing Fo		orth Begley	Lover Pann 80 Acres
2. If more th	5	• •		cil or hachure marks on the plat below. I identify the ownership thereof (both as to working
dated by c The second second dated by c The second second second dated by c dated by c d	ommunitization, No If a is "no," list the f necessary.) ble will be assign	unitization, force-pooling nswer is "yes," type of owners and tract descri ded to the well until all i	g. etc? consolidation ptions which hav nterests have bee	ell, have the interests of all owners been consoli- commutization Agreement re actually been consolidated. (Use reverse side of en consolidated (by communitization, unitization, such interests, has been approved by the Commis-
sion.		Sec. 9		CERTIFICATION I hereby certify that the information con- tained herein is true and complete to the
location	a for increas submitted on regor. The d "OE" State 1	adiented 80 acres	7, by John W includes the	
				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
		0 ¹ Les "93" 5	tate Les "O	Date Surveyed Registered Professional Engineer and/or Land Surveyor
0 330 660	90 1320 1650 19	80, 2310 2640 2000	1500 1000	500 0