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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7324

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Western Equipment Company	8. Farm or Lease Name State
3. Address of Operator Box 5457 Midland, Texas 79701	9. Well No.
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 10-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Interpore Pool
15. Elevation (Show whether DF, RT, GR, etc.) 4195 gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

START 1-15-72
Set cast iron plug at 9750' above perforations (9786-9798' two $\frac{1}{2}$ " holes/ft) and spot 2 sacks cement

Shoot casing at 4400' and spot 25 sack plug in the stub then pull to bottom of 8-5/8" intermediate (4016') and spot ²³ sack plug then pull remaining $5\frac{1}{2}$ casing.

Shoot 8-5/8" at 1000', pull and set ⁵⁰ sack plug at surface, then mark as an abandoned well.

(if more than 2000' of 8-5/8" is pulled a 25 sack plug will be spotted in the stub.)

If csq. recovery is below 4400' contact Hobbs office
50 sacks in & out of 8 5/8" shoe,
35 " @ 8 5/8" stub regardless of amount pulled
35 " in & out of 13 3/8" shoe. Heavy mud between plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eugene R. Morris TITLE Owner DATE December 28, 1971

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 4 DATE JAN - 5 1972

CONDITIONS OF APPROVAL, IF ANY:

