

HOBBS OFFICE O.C.C.

Form C-105
Revised 1-1-65

MAY 23 1 09 PM '67

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 7324

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Farm or Lease Name State

2. Name of Operator The Louisiana Land and Exploration Company	9. Well No. 4
3. Address of Operator 1605 Wilco Building, Midland, Texas 79701	10. Field and Pool, or Wildcat Middle Lane Permo Penn
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM	12. County Lea

THE West LINE OF SEC. 24 TWP. 10-S RGE. 33-E NMPM	11. Undesignated
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15. Date Spudded 4-5-67	16. Date T.D. Reached 5-7-67	17. Date Compl. (Ready to Prod.) 5-13-67	18. Elevations (DF, RKB, RT, GR, etc.) 4195 gr. 4208 KB	19. Elev. Casinghead 4195
20. Total Depth 9875	21. Plug Back T.D. 9830	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 9875	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 9782 - 9802 Bough C	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Sidevall Neutron Porosity w/GR, Laterolog, Microlaterolog	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48.0	385	17 1/2	350 (circ. to surface)	None
8 5/8	24, 28 & 32	4016	11	300	None
5 1/2	17	9875	7 7/8	325	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 1/16	9821	9725

31. Perforation Record (Interval, size and number) 9786-9798 2-0.50" dia. holes/ft. Total 24 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9786-9798 AMOUNT AND KIND MATERIAL USED 500 gals mud acid
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33. PRODUCTION							
Date First Production 5-12-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 5-13-67	Hours Tested 19.75	Choke Size 24/64	Prod'n. For Test Period	Oil - Bbl. 327.02	Gas - MCF 364.6	Water - Bbl. 40.51	Gas - Oil Ratio 1115
Flow Tubing Press. 45(1)	Casing Pressure Pkr.	Calculated 24-Hour Rate	Oil - Bbl. 397.39	Gas - MCF 443.06	Water - Bbl. 49.23	Oil Gravity - API (Corr.) 47.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Warren	Test Witnessed By <i>[Signature]</i>
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35. List of Attachments Copies of logs (Item 26). DST chart
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>[Signature]</i>	TITLE Consulting Engineer	DATE 5-22-67